District I PO Box 1980, Hobbs, NM 88241-1980

District II 20 Drawer DD, Artesia, NM 88211-0719

District III

1000 Rie Brazos Rd., Aztoc, NM 87410

PO Box 2088 Santa Fe. NM 87504-2088

State of New Mexico
ry, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised February 10, 1994 Instructions on back
Submit to Appropriate District Office 5 Copies

strict IV O Box 2088, Santa Fe, NM 87504-200 REQUE	ST FOR ALLOWABLE AND AUTHORIZAT		7		
	Operator name and Address	a test son or .	OGRID Number		
Anadarko Petrol	eum Corporation	000817			
PO Box 37	Cam Corporation	' Re	ason for Filing Code		
Loco Hills, NM	88255	NW			
⁴ API Number	Pool Name		' Pool Code		
30 - 0	Loco Hills Queen, Grayburg, Sar	n Andres	39520		
Property Code	Property Name	77 V 1 2 Helsian	' Well Number		
001241	Ballard Grayburg San Andres Unit,	Tract 21	3		
I. 10 Surface Location	n				
Ul or lot no. Section Townshi	Range Lot.ldn Feet from the North/South Line	Feet from the	East/West line County		

29E 18S 1560 South 1235 Eddy West

Bottom Hole Location

İ	UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West lin	e County
	L	8	18S	29E		1560	South	1235	West	Eddy
	13 Lee Code	13 Producii	ng Method Code	" Gas	Connection Date	14 C-129 Perm	t Number	" C-129 Effective I	Date 17	C-129 Expiration Date
	F	P		3-:	27-97	N/A		N/A		N/A

Oil and Gas Transporters

"Transporter OGRID	" Transporter Name and Address	¹⁰ POD	" O/G	²¹ POD ULSTR Location and Description
022628	Texas-New Mex Pipeline Co	0453610	0	Unit Letter E
Mandal S	PO Box 60028 San Angelo, TX 76906			Sec. 8, T18S, R29E GBSA Unit Tank Battery
009171	GPM Gas Corp	0453630	G	Unit Letter E
	10 W.W. Frank Phillips Bldg Bartlesville, OK 79702			Sec. 8, T18S, R29E BGSA Unit Tank Battery

Produced Water

n POD	¹⁴ POD ULSTR Location and Description			
	UL E, Sec. 8, T18S, R29E - BGSA Unit Water Plant			

V. Well Completion Data

¹³ Spud Date 3-4-97	³⁴ Ready Date 3-27-97	"то 3155' КВ	"РВТО 3109' КВ	²⁹ Perforations 2757 - 3022
» Hole Size	31 Casing &	Tubing Size	2 Depth Set	33 Sacks Cement
124"	8 5/8"		360'	240 sx
7 7/8"	5½"		3154'	960 sx
		· · · · · · · · · · · · · · · · · · ·		

VI. Well Test Data

Date New Oil	16 Gas Delivery Date	³⁴ Test Date	" Test Length	* Tbg. Pressure	37 Cag. Pressure
4-6-97	4-6-97	4-15-97	24 hrs	55#	55#
4 Choke Size	41 Oil	4 Water	u Gas	" AOF	4 Test Method
	9	277	2 MCF		Port-A-Chek
" I bereby certify that the n	iles of the Oil Conservation Di	vision have been seen to a li		<u> </u>	Tester

with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Howard Hackett

Title: Field Foreman Date:

505/677-2411

OIL	CONSERVATION	DIVISION
		21110101

Approved by: Original siched by fin w. bush

DISTRICT II SUPERVISOR Title:

JUN 25 1997 Approval Date:

" If this is a change of operator fill in	the OGRID numbe	er and name of the previous operator

Previous Operator Signature Printed Name

Title

Date