

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

PO Box 37, Loco Hills, NM 88259

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2560' FLS & 1500' FWL

Sec. 8, T18S, R29E

Unit Letter K

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

ACCEPTED FOR RECORD

MAR 31 1997

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Running csg & cementing surface & production string

TYPE OF ACTION

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRURT. Spudded 12 $\frac{1}{4}$ " hole w/fresh wtr @ 5:00 pm MST, 2-23-97. Drilled to TD @372' @ 10:30 p.m., 2-28-97.
2. Ran 8 jts (360') w/Texas pattern guide shoe & insert float w/3 centralizers. 1st centralizer 10' up on shoe jt, 2nd 4th collar & 3rd 7th collar. Set shoe 367' KB.
3. Halliburton cemented w/140 sx (lead) cement PBCZC & tailed in w/100 sx Premium Plus Class "C" w/2 % KaCL & $\frac{1}{2}$ # flocele/sx. Plug down @ 3:20 a.m., 2-24-97. Did not circ cement.
4. WOC 4 hrs & ran temp survey. Survey showed cement @ 100' down.
5. Ran @ 90' of 1" & cemented w/80 sx Premium Plus w/2 % CaCL. WOC 2 hrs. Tagged up @ 60' down 1". Circ 20 sx to pit.
6. WOC 12 hrs. NOTE: Approval given for 12 hr WOC by Tim Gum (NMOCD) on letter 1-3-97
7. Tested blind rams to 1000#. Okay.
8. TIH w/bit #2. Tested pipe rams to 1000#. Okay. Tagged up on cement @ 305'.
9. Drlg new formation @ 372' @ 3:30 a.m., 2-24-97.
10. Drlg to TD 3165' KB.
11. RU Logger. Ran Litho-Density Compensated Neutron Gamma Ray, Dual Laterolog Micro SFL Gamma Ray.
12. Ran 74 jts 5 $\frac{1}{2}$ " 15.5# WC-50 LT&C R-3 csg w/guide shoe & float collar & 12 centralizers. 1st centralizer 10' up on shoe jt, 2nd on 4th collar, 3rd on 7th, 10th, 13th, 16th, CONT'D

14. I hereby certify that the foregoing is true and correct

Signed Howard D. Hackett Title Field Foreman Date 03-27-97

(This space for Federal or State office use.)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Page 2

Anadarko Petroleum Corporation

Ballard #14-8

Sundry Notice - Running csg & cementing surface & prod. string

19th, 22nd, 25th, 28th, & 31st & last on the next to last collar. Set guide shoe @ 3160' KB & Float collar @ 3115' KB.

13. RU Halliburton & pumped (lead cement) 450 sx Halliburton Light Class "C" w/5# salt and 3 pps Gilsonite.

Middle cement - 200 sx Class "C" w/6# salt sx w/2% CaCL & ¼# sx Flocele.

Tail in cement = 310 sx 50:50 2C/POZ/GEL cement w/5 pps salt & ¼# pps cellophane flakes. Plug down @ 7:30 p.m. MST, 3-3-97. Circ 63 sx to pit.

14. Nippled down, set slips & cut off 5½" cs . Released rig to move to Ballard #21-3.

RECEIVED

MAR 31 97

ROSWELL

