

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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APR 01 1997

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS CON. DIV.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

PO Box 37, Loco Hills, NM 88255

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1350' FNL & 1655' FEL
Sec. 8, T18S, R29E, Unit Letter G

5. Lease Designation and Serial No.

LC-050906

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Ballard Grayburg SA Unit

8. Well Name and No.

BGSA Unit Tract 5 Well #18

9. API Well No.

30-015-29269

10. Field and Pool, or Exploratory Area

Loco Hills, Qn, BG, SA

11. County or Parish, State

Reddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Running csg & cementing surface & production string
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRURT. Spudded 12¼" hole @ 1:30 a.m. MST, 2-5-97. Drilled surface hole to T.D. 376' @ 6:00 pm 2-6-97.
2. Ran 8 jts (364.85') 8 5/8" 23# WC-50 ST&C R-3 csg w/Texas pattern shoe & insert float & 3 centralizers. 1st centralizer 10' up on shoe jt, 2nd on 4th collar & 3rd on 7th collar. Set shoe @ 371.85 KB. Insert float @ 326'.
3. RU Halliburton and cemented w/175 sx Halliburton Permian Basin Critical Zone (lead) cement & tailed in w/100 sx class "C" w/2% CaCL & ¼ pps cellophane flakes. Bumped plug w/300#. Plug down @ 10:15, 2-6-97. Circ 15 sx to pit.
4. WOC 12 hrs. Approval given by Tim Gum w/NMOCD in Artesia, NM, on letter dated 1-31-97, to wait only 12 hrs.
5. Nippled up BOP. Tested blind rams to 1000#, okay. TIH w/bit #2 (7 7/8"). Tagged up on cement @ 273'. Drlg on new formation @ 10:15 am, 2-7-97.
6. Drilled 7 7/8" hole to TD @ 12:15, 2-12-97. Circ & conditioned hole for logging. TOH.
7. RU Schlumberger & ran Litho Density Compensated Neutron Gamma Ray, Dual Laterolog Micro SFL Gamma Ray, & Digital Array Sonic Gamma Ray log. RD logger.
8. Ran 75 jts 5½" 15.5# WC-50 LT&C w/float shoe (set @ 3189'KB) & float collar (set @ 3147'KB) w/12 centralizers (1st set @ 10' up on shoe jt, 2nd - 4th collar, 7th, 10th, 13th, 16th, 19th, 22nd, 25th, 28th, & 31st collar. Last placed on 3rd from last jt.

CONTINUED

14. I hereby certify that the foregoing is true and correct

Signed Howard D. Hackett Title Field Foreman Date 03-27-97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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Anadarko Petroleum Corp

Sundry Notice - Running cs^g & cementing prod. string

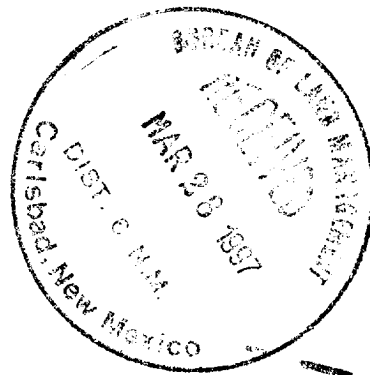
Ballard #5-18

9. RU Halliburton & cemented w/515 sx (lead) Halliburton Light Class "C" w/5# salt & 3 pps Gilsonite & tailed in w/350 sx 50:50:2C/POZ/Gel cement w/5 pps salt & ¼ pps cellophane flakes. Plug down @ 12:52 pm MST. Bumped plug. Circulated 23 sx to pit.
10. Nippled down, set slips, & made cut off. Released rig to move to Ballard #25-5 @ 4:15 pm, 2-13-97.

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MAR 31 97

BLM
ROSWELL, NM



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MAR 21 97

ROSWELL, NM