

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210

FORM APPROVED  
Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 990' FEL of Section 15-T18S-R29E (Unit I, NESE)

5. Lease Designation and Serial No.

2834 NM-0437524

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cerros AQF Federal #1

9. API Well No.

30-015-29276

10. Field and Pool, or Exploratory Area

Cedar Lake Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Intermediate casing & cement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 3200'. Reached TD at 7:15 AM 12-1-96. Ran 79 joints of 8-5/8" 32# J-55 (3205.72') of casing set at 3200'. 1-regular guide shoe set at 3200'. Float collar set at 3158'. Cemented with 1350 sacks Class C Poz (65-35-6), 6% gel, 1/4#/sack celloflake and 10#/sack salt (yield 2.02, weight 12.77). Tailed in with 200 sacks Class C 2% CaCl2 (yield 1.34, weight 14.8). PD 9:04 PM 12-1-96. Bumped plug to 1500 psi, OK. Circulated 222 sacks to pit. WOC. Nipped up and tested to 1000 psi for 30 minutes, OK. Drilled out at 6:00 PM 12-2-96. WOC 20 hours and 56 minutes. Reduced hole to 7-7/8". Resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Dec. 4, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: