

CLSF

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 990' FEL of Section 15-T18S-R29E (Unit I, NESE)

5. Lease Designation and Serial No.

NM-0437524

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cerros AQF Federal #1

9. API Well No.

30-015-29276

10. Field and Pool, or Exploratory Area

Cedar Lake Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-7-97 - Cleaned location and set anchors. Shut down due to weather.
1-8-97 - Installed tubinghead. Shut down due to weather.
1-9-97 - Shut down due to weather.
1-10-97 - Moved in and rigged up pulling unit. Installed BOP and tested casing to 1400 psi for 5 minutes. TIH with bit, stabilizer, drill collars and 2-7/8" tubing. Drilled out DV tool at 8022'. Tested casing to 1200 psi. TIH to PBTD of 11577'. Circulated casing clean. TOOH. TIH with bit, scraper and tubing to 11577'.
1-11-97 - Displaced casing with 2% KCL water. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools and rigged down wireline.
1-12-13-97 - TIH with RBP and packer and tubing. Set RBP at 11257'. Pulled up and set packer at 11051'. Removed BOP and nipped up wellhead. Tested packer to 800 psi. Swabbed. Shut down.
1-14-97 - Rigged up wireline. TIH with 2-1/8" Enerjet thru tubing gun and perforated 11114-11124' w/22 .31" holes (2 SPF - Morrow). TOOH with guns and rigged down wireline. Shut well in for 3 hours. Rigged up tree saver. Acidized perforations 11114-11124' with 10000 scf N2 pad, 2500 gallons 10% iron control acid with 25% water mix methanol, 1000 scf/bbl N2 and ball sealers. Flushed with nitrogen. Rigged down tree saver. Opened well and

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Operations Technician

Date Jan. 22, 1997

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

FORWARDED TO R. GLASS

JAN 23 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side