

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 86210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

FEB 13 1997

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 990' FEL of Section 15-T18S-R29E (Unit I, NESE)

5. Lease Designation and Serial No.

NM-0437524

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cerros AQF Federal #1

9. API Well No.

30-015-29276

10. Field and Pool, or Exploratory Area

Cedar Lake Morrow

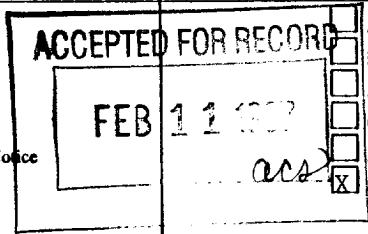
11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice



TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Production casing & cmt

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 11620'. Reached TD at 4:30 AM 12-31-96. Ran 283 joints of 5-1/2" 17# casing as follows: 35 joints of 5-1/2" 17# S95 (1433.56'); 71 joints of 5-1/2" 17# N-80 (2909.51'); 108 joints of 5-1/2" 17# J-55 (4473.18') and 69 joints of 5-1/2" 17# L-80 (2804.36') (Total 11620.61') of casing set at 11620'. Float shoe set at 11620'. Float collar set at 11578'. DV tool set at 8023'. Cemented in two stages as follows: Stage 1: Pumped 500 gallons of mud clean 2 and 1000 gallons of sur-bond ahead of 775 sacks Super "C" Modified (6 1/2-11), .35#/sack FL52, .44#/sack FL25 and 5#/sack gilsonite (yield 1.63, weight 13.09) 2:45 AM 1-2-97. Bumped plug to 1800 psi for 1 minute. Circulated 35 sacks. Circulated through DV tool for 3-3/4 hours. Stage 2: 750 sacks Class "H" (65-35-6), .3% FL52, 3#/sack salt, 1/4#/sack celloflake and 3#/sack kolseal (yield 2.12, weight 12.4). Tailed in with 100 sacks Class "H" Neat (yield 1.18, weight 15.6). PD 7:58 AM 1-2-97. Bumped plug to 3500 psi for 1 minute. WOC. Released rig at 12:00 noon 1-2-97. NOTE: Marker joints set at 10749', 8288', 6485' and a landing joint at 475'. Tied cement back to 2100'± on 2nd stage of cement.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Jan. 3, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date