

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-0437524

6. UNIT AGREEMENT NAME

7. FARM OR LEASE NAME

8. WELL NO.

9. FIELD AND POOL, OR WILDCAT

10. TURKEY TRACK MORROW, NO.

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

14. DATE SPUDDED

15. DATE T.D. REACHED

16. DATE COMPL. (Ready to prod.)

17. ELEVATIONS (DF, RKB, RT, GR, ETC.)

18. ELEV. CASINGHEAD

19. TOTAL DEPTH, MD & TVD

20. PLUG, BACK T.D., MD & TVD

21. IF MULTIPLE COMPL., HOW MANY

22. INTERVALS DRILLED BY

23. ROTARY TOOLS

24. CABLE TOOLS

25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

26. WAS DIRECTIONAL SURVEY MADE

27. TYPE ELECTRIC AND OTHER LOGS RUN

28. WAS WELL CORRED

29. CASING RECORD (Report all strings set in well)

30. LINER RECORD

31. TUBING RECORD

32. PERFORATION RECORD (Interval, size and number)

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

34. PRODUCTION

35. TEST WITNESSED BY

36. DATE FIRST PRODUCTION

37. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

38. WELL STATUS (Producing or shut-in)

39. DATE OF TEST

40. HOURS TESTED

41. CHOKER SIZE

42. PROD'N. FOR TEST PERIOD

43. OIL—BBL.

44. GAS—MCF.

45. WATER—BBL.

46. GAS-OIL RATIO

47. FLOW. TUBING PRESS.

48. CASING PRESSURE

49. CALCULATED 24-HOUR RATE

50. OIL—BBL.

51. GAS—MCF.

52. WATER—BBL.

53. OIL GRAVITY-API (CORR.)

54. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

55. LIST OF ATTACHMENTS

56. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	508'	
				Base of Salt	896'	
				Yates	1050'	
				7 Rivers	1451'	
				Queen	2079'	
				Grayburg	2439'	
				San Andres	2953'	
				Bone Springs	3778'	
				Wolfcamp	8695'	
				Strawn	10143'	
				Atoka	10448'	
				Morrow	10969'	
				Chester	11498'	