

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. Division

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.)

Use "APPLICATION FOR PERMIT - " for such proposals.

1st Street
Alamogordo, NM 88210-2834

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-029420-B	
2. NAME OF OPERATOR The Wiser Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2586' FSL & 2535' FEL Sec. 28 -T17S-R31E Unit J		8. API WELL NO. 30-015-29314	
14. PERMIT NO		9. WELL NO. 284-Y	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3763'		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-T17S-R31E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Spudding, Cementing Surface & Production Casing

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Norton Drilling Co., Rig #7. Spudded 12-1/4" surface hole @ 1:00 p.m., 01/21/97. Drilled hole to 438'. Ran 10 jts. 8-5/8", 20#, ISW-42 ST& C csg. Set at 436'. Halliburton cemented with 250 gals. Superflush 101 + 500 sxs. Class "C" containing 1/2#/sk. Flocele + 2% CaCl. Plug down @ 10:00 p.m., 01/21/97. Circulated 130 sx. cmt. BLM was notified, no representative present. NU BOP & tested csg. to 1000# for 30 minutes, no pressure loss. WOC 12 hrs.

Drilled 7-7/8" production hole to a depth of 4025'. Ran casing as follows: Ran 98 jts. 5-1/2" 17#, J-55, LT&C csg. Set at 4025'. Halliburton cemented w/1000 gals. Superflush 101 + 1500 sxs. Halliburton Lite + 8# salt/sk. + 1/4# Flocele/sk. followed by 250 sxs. Premium Plus w/3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Displaced w/1 bbl. FW + 12 bbls. MSA + 80 bbls. FW w/Lo-Surf 300. Plug down at 2:45 p.m. 01/26/97. Circ. trace cmt. Pressure tested casing to 1500# for 30 minutes, no pressure loss. Released rig at 4:45 p.m. 01/26/97. BLM was notified, no representative present.

18. Thereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Drilling Department DATE January 28, 1996

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side