

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE \*  
(Other instructions on  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. LC-029420-B	
2. NAME OF OPERATOR The Wiser Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2586' FSL & 2535' FEL Sec. 28-T17S-R31E Unit J		8. API WELL NO. 30-015-29314	
		9. WELL NO. 284-Y	
		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3763'	12. COUNTY OR PARISH Eddy	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Squeeze, Perforate &amp; Acidize</u>	<input checked="" type="checkbox"/>
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

04/09/97 Washed sand f/3642'-3685'. LD RBP. RIH w/tbg. Washed sand from 3756'-3760'. LD 1 jt. tbg. ND BOP's. Set TAC w/14,000# tension. NU WH. Tbg. @ 3751'. SN @ 3718'. TAC @ 3392'.

04/10/97 RIH w/2-1/2" x 2" x 20' RWBC pump. Left well pumping to Sat. # 4 Battery "B".

06/11/97 MIRU unit. LD rods & pump. RIH w/5-1/2" RBP, RTTS pkr. & 112 jts. 2-7/8" tbg.

06/12/97 RIH & set RBP @ 3680'. Pkr. @ 3650'. Moved RBP to 3614' & pkr. to 3556'. Retrieved RBP & POH. LD tools. RIH w/CIBP & set @ 3685'. POH.

06/13/97 RIH w/cmt. retainer. Pumped 75 bbls. through retainer & set @ 3500'. Tested tbg. to 3500#. Pulled out of retainer & circ. Stung into retainer w/375# @ 3 bpm. Squeezed Lower Grayburg perms. 3581'-3678' w/200 sks. Class "C" containing 4/10% Halad 322-A & 110 sks. Class "C" w/2% CaCl2 @ 3200#. Reversed out 10 sks.

06/16/97 Halliburton perforated Upper Grayburg interval at 3472', 73', 74', 3517', 18', 19', 20', 23', 24', 25', 26', 27', 34', 35', & 36' w/1 SPF (15 holes). Set pkr. @ 3377'. Acidized Upper Grayburg 3472'-3536' w/2300 gals. 15% NE-FE acid. Balled out @ 4610# w/22 balls. MTP 4545# @ 3 bpm. ATP 2400# @ 4.3 bpm. ISIP 2188#. 5 min. 1945#/ 10 min. 1826#. 15 min. 1701#.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Twine TITLE Completion Department DATE July 18, 1997

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction On Reverse Side