

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE \*  
(Other instructions on  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

45F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. LC-029420-B	
2. NAME OF OPERATOR The Wiser Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2586' FSL & 2535' FEL Sec. 28-T17S-R31E Unit J		8. API WELL NO. 30-015-29314	
		9. WELL NO. 284-Y	
		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3763'	12. COUNTY OR PARISH Eddy	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>

(Other) Squeeze & Perforate

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

06/17/97 POH w/pkr. RIH w/4-3/4" bit, DC's & 2-7/8" tbg. Tagged cmt. @ 3548'. RU reverse unit. Drilled cmt. to 3556'. Drilled retainer to 3559'. Drilled cmt. to 3578'. Circ. clean. Pulled 2 stands.

06/18/97 Drilled hard cmt. to 3685'. Drilled CIBP. Fell to 3701'. Drilled cmt. to 3750'. Circ. clean. Pulled to 3400'.

06/19/97 LD DC's. RIH w/R-4 pkr. & set @ 3696'. Swabbed 2 hrs. Soft fluid entry per hr. Moved pkr. to 3561'. Swabbed 2 hrs. No fluid entry. Moved pkr. to 3696'. Pumped water into formation @ 1850# @ 1/8 bpm.

06/20/97 POH w/pkr. Halliburton re-perforated Upper Vacuum interval at 3710', 12', 14', 19'-26', 30'-36', & 40'-44' w/1 SPF (23 holes).

06/23/97 RIH w/pin point injection tools to 3400' & set pkrs. RIH to 3744'. Found bottom perf. broke @ 4400#. San Andres Upper Vacuum perms. 3710'-3744' communicated. Set pkr. @ 3709'. Halliburton acidized perms. 3710'-3744' w/1150 gals. 15% NE-FE acid. MTP 4500# @ 0 bpm. ATP 1500# @ 1.2 bpm. ISIP 2160# on top perf @ 3710'. Unset pkrs. & POH.

06/24/97 RIH w/tbg. Set TAC w/14,000# tension. Tbg. @ 3727'. SN @ 3694'. TAC @ 3392'. RIH w/2-1/2" x 1-1/2" x 20' RHAC pump. Left well pumping to Sat. #4 Battery "B"

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Twining TITLE Completion Department DATE July 18, 1997

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction On Reverse Side

