4Form 3160-4
(July 1992)

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL E *
(See Other Instructions on reverse side)

OMB NO. 1004-0137
Expires February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.: LC-029420-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: Skelly Unit

8. FARM OR LEASE NAME, WELL NO.: #284-Y

9. API WELL NO.: 30-015-29314

10. FIELD AND POOL, OR WILDCAT: Grayburg Jackson 7-Rivers

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 28-T17S-R31E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [■] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [■] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. Name of Operator: The Wiser Oil Company

3. ADDRESS AND TELEPHONE NO.: P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 2586' FSL & 2535' FEL Unit J
At top prod. Interval reported below
At total depth

14. PERMIT NO.:
DATE ISSUED: 12/20/96

12. COUNTY OR PARISH: Eddy

13. STATE: NM

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready To prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
01/21/97	01/26/97	04/10/97	3763'	

20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY *	23. INTERVALS DRILLED BY	ROTARY TOOLLS	CABLE TOOLS
4025'	3760'		→	All	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD)*
3710'-3744' San Andres Upper Vacuum
3472'-3536' Upper Grayburg

25. WAS DEVIATION SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: Dual Spaced Neutron Log

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20# ISW-42	436'	12-1/4"	500 sx. Class C + 1/4#FC/sx. + 2% CaCl	Circ. 130 sks.
5-1/2"	17# J-55	4025'	7-7/8"	1500 sks. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +	
				250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344	
				+ 1/4# FC/sk.	Circ. trace cmt.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3727'	

31. PERFORATION RECORD (Interval, size and number)
3783', 89'-94', 3869'-74' & 85'-89' w/1 SPF (18 holes)
3710', 12', 14', 19'-26', 30'-36' & 40'-44' w/1 SPF (22 holes)
3581', 85', 87'-90', 3603'-05', 24'-26', 30'-31', & 76'-78' w/ 1 SPF 3472'-74', 3517'-20', 23'-27', & 34'-36' w/1 SPF (15 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3783'-3889'	Acidized w/2700 gals. 15% NE-FE acid
3710'-3744'	Acidized w/3300 gals. 15% NE-FE acid
3581'-3678'	Acidized w/2400 gals. 15% NE-FE acid
3581'-3678'	Frac'd w/8000 gals. gelled water, 20,000 gals. 20# Delta Frac & 50,000# 16/30 sd
3581'-3678'	Squeezed w/310 sks. Class "C"
3472'-3536'	Acidized w/2300 gals. 15% NE-FE acid

33. Production

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
04/10/97	Pumping - 2-1/2" x 2" x 20' RHAC pump	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
06/29/97	24 hrs.		→	16	13	93	812/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-api (CORR.)
	30#	→	16	13	93	38.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

TEST WITNESSED BY: A. Shorts

35. LIST OF ATTACHMENTS: Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Mary Jo Turney TITLE Completion Department DATE July 18, 1997