District I P. O. Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

C/5)
Form C-104
Revised October 18, 1994 Instructions on back
Instructions on back (
Submit to Appropriate District Office
Submit to Appropriate District Office 5 Copies

2040 South Pac				Santa Fe	, NM 87	505	<u>L</u>	AME	NDED REPORT
i i	checo, Santa	Fe, NM 87505	ALLOW	ABLE AND A	A ITHOI	ΡΙΖ ΔΤΙΩΝ	TO TRANS	 SPORT	
<u>·</u>	REQUE	ST FOR	ALLOW perator name a	ABLE AND F	NO THO	QZATION	TO HELL	OGIGD	
The Wiser Oil Company							022922 Reason for Filing Code		
P.O. Box			_				NW		
Hobbs, New Mexico 88241							⁶ Pool Code		
30-015-29314 Grayburg Jackson					1 7RVS QN-GB-SA			28509	
Property Code				⁸ Property Name Skelly Unit			⁹ Well Number 284-Y		
	540			Ske	my Ont				
II. 10 Si	Section L	Ocation Township	Range	Lot Idn Fe	et from the	North/South Line	Feet from the	East/West L	1
J J	28	17S	31E		2586	South	2535	East	Eddy
11 B	ottom H	ole Locati	on				T = .6 .4.	East/West L	ine County
UL or lot no.	Section	Township	Range	Lot Idn Fe	et from the	North/South Line	Feet from the	East West L	ine County
12 Lse Code	13 Producing	g Method Code	¹⁴ Gas C	Connection Date	¹⁵ C-129 Perm	nit Number	C-129 Effective I	ate 17	C-129 Expiration Date
F	rioducing	P		1/10/97					
III. Oil an	nd Gas T	ransporte	rs					22 DOD I II CTI	D. L. costion
18 Transporter OGRID		19 Tra	ansporter Name and Address		²⁰ POD	²¹ O/G	POD ULSTR Location and Description		
022628	Texa		Mexico Pipeline Company 2			0			
		Box 2528	rian 99240				NE/NE S	ec. 28-T1	7S-R31E
		s, New Mex			201/020	G	NE/NE Sec. 20 11/5 Te 12		
005097	1	OCO INC. Box 460			2816838	0			
		os, New Mex	xico 88240				NE/NE Sec. 28-T17S-R31E		
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IV. Prod	uced Wa					Contraction of the Contraction o			- HILLIAM
23 P		ter						·	
_		ter				STR Location and		· · · · · · · · · · · · · · · · · · ·	
2816	6839					STR Location and		·	
2816 V. Well (6839 Complet	ion Data	v Date	²⁷ TD			on Unit		³⁰ DHC, DC, MC
2816	6839 Completi		•	²⁷ TD 4025'		28 PBTD 3760'	on Unit 29 Perfe 3783'-3889' 3581'-3678'	3710'-3744' 3472'-35 <u>36</u> '	·
V. Well (12 Spud 1 01/21	6839 Completi	on Data	0/97 ³² Ca	4025' using & Tubing Size	Used	28 PBTD 3760'	on Unit 29 Perfe 3783'-3889' 3581'-3678'	3710'-3744' 3472'-3536'	Sacks Cement
2816 V. Well (25 Spud 1 01/21	Complete Date 197 Hole Size 12-1/4"	on Data	0/97 ³² Cs 8-5/8" 2	4025' using & Tubing Size 0# ISW-42 ST&	Used t	28 PBTD 3760' 33 Depth 8 436'	on Unit 29 Perfe 3783'-3889' 3581'-3678'	3710'-3744' 3472'-3536' 500 sx. C	Sacks Cement Class "C"
2816 V. Well (25 Spud 1 01/21	Completi Date 197	on Data	0/97 ³² Cs 8-5/8" 2	4025' using & Tubing Size 0# ISW-42 ST& 17# J-55 LT&	Used t	28 PBTD 3760' 33 Depth 9 436' 4025	on Unit 29 Perfe 3783'-3889' 3581'-3678' Set	3710'-3744' 3472'-3536' 500 sx. C	Sacks Cement
2816 V. Well (25 Spud 1 01/21	Complete Date 197 Hole Size 12-1/4"	on Data	0/97 ³² Cs 8-5/8" 2	4025' using & Tubing Size 0# ISW-42 ST&	Used t	28 PBTD 3760' 33 Depth 8 436'	on Unit 29 Perfe 3783'-3889' 3581'-3678' Set	3710'-3744' 3472'-3536' 500 sx. C	Sacks Cement Class "C"
2816 V. Well (25 Spud 1 01/21	Completi Date 197 11 Hole Size 12-1/4" 7-7/8"	on Data 26 Read 04/1	0/97 ³² Cs 8-5/8" 2	4025' using & Tubing Size 0# ISW-42 ST& 17# J-55 LT&	Used t	28 PBTD 3760' 37 Depth 9 436' 4025	on Unit 29 Perfe 3783'-3889' 3581'-3678' Set	3710'-3744' 3472'-3536' 500 sx. C 1500 sx.	Sacks Cement Class "C" Halliburton Lite
V. Well (12 Spud I O1/21 Spud I	Complete Date 197 Hole Size 12-1/4" 7-7/8"	on Data 26 Read 04/1 otal ata	0/97 8-5/8" 2 5-1/2"	4025' using & Tubing Size 0# ISW-42 ST& 17# J-55 LT& 2-7/8''	Used t	28 PBTD 3760' 3760' 436' 4025 3727	on Unit 29 Perfe 3783'-3889' 3581'-3678' Set , 39 Tbg.	3710'-3744' 3472'-3536' 500 sx. C 1500 sx.	Sacks Cement Class "C" Halliburton Lite
V. Well 0 25 Spud 1 01/21 VI. Well 35 Date No. 04/10	Complete Date 197 Hole Size 12-1/4" 7-7/8" I Test Date lew Oil 0/97	on Data 26 Read 04/1 ata 36 Gas De 04/	0/97 8-5/8" 2 5-1/2" livery Date 10/97	4025' using & Tubing Size 0# ISW-42 ST& 17# J-55 LT& 2-7/8'' 37 Test Date 06/29/97	Used t	28 PBTD 3760' 37 Depth 9 436' 4025	on Unit 39 Perfect 3783'-3889' 3581'-3678' 59 Tbg. 30 31 32 33 31 32 34 32 34 33 34 34 35 35 36 36 36 36 36 37 38 38 38 39 30 30 31 30 31 31 32 32 33 33 34 34 35 35 36 36 36 37 38 38 38 38 38 39 39 30 30 30 30 30 30 30 30	3710'-3744' 3472'-3536' 500 sx. C 1500 sx.	Sacks Cement Class "C" Halliburton Lite
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