Form 3160-5 (November 1983) (Formerly 9-331)

UNITED 5 (ATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE II Contact Bureau No. 1004-0135 (S)

(Other Instructions of DIV-Divises 2 ugust 31, 1985 reverse side)). M. DIV-Divises 2 ugust 31, 1985

1301 W. Grand Avenue and Serial No. Artesia MA23600 O NO SIGNAL

WELLS ifferent reservoir.

5.)

7. UNIT AGREEMENT NAME

Skelly Unit

(Do not use this form for	or proposals to drill or to deepen or plug back to a	different reservoir.	·		
Use "APPLICATION FOR PERMIT - " for such proposals.)			7. UNIT AGREEMENT NAME		
OIL GAS WELL	OTHER		Skelly Unit		
2. NAME OF OPERATOR			8. WELL NAME AND NO.		
The Wiser Oil Company			284-Y		
3. ADDRESS OF OPERATOR			9. API WELL NO.		
P.O. Box 2568 Hobbs, New Mexico 88241			30-015-29314		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.			10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.)			Grayburg Jackson Seven Rivers		
At surface			11. SEC., T., R., M., OR BLK. AND		
2586' FSL & 2535' FEL Unit J			SURVEY OR AREA Sec. 28-T17S-R31E		
					14. PERMIT NO
	3763`		Eddy County	NM	
Che	cck Appropriate Box to indicate Natur	re of Notice, Report, or Othe			
16. Che	ock Appropriate Box to marcate Para	 			
NOTICE OF	FINTENTION TO:	SUI	BSEQUENT REPORT OF:		
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WI	ELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	G ABANDONME	NT*	
	CHANCE DI ANS	(Other) Return to prod	luction		
			ts of multiple completion on Well		
(Other)		Completion or Recom	pletion Report and Log form.)		
17 DESCRIPE PROPOSED OF COM	PLETED OPERATIONS: (Clearly state all pertinally drilled, give subsurface locations and meas	inent details, and give pertinent dates ured and true vertical depths for all t	s, including estimated date of startin markers and zones pertinent to this	ng any work.)	
	w/R-4 pkr. & 20 jts. 2-7/8" EUE tbg. Test CIBF				
2/22/00 Tag @ 3339'. RU reverse unit. clean.	Wash down to 3346'. Drill CIBP. Circulate 2	hrs. until well died. Pushed CIBP to	o 3714'. Drilled CIBP & scale to 3	744'. Circulate	
2/23/00 POH w/2-7/8" tbg. LD DC's.	RIH w/2-7/8" tbg. & TAC. Tbg. @ 3357'. SN	@ 3327'. TAC @ 3266'. ND BOI	P's. NU WH. RIH w/rods and pur	np. RDMO.	
2/28/00 Set pumping unit. NU WH. Left well pumping to Sat. # 3 Battery "B".		ACCEPTED FO	OR PECORD		
		2			
			001)		
		ALEXIS C SY PETROLEUM I	WOBODA ENGINEER		
18. I hereby certify that the foregoing is	true and correct.		Control (Control)		
SIGNED Than O TURNEY	TITLE Production Te	ch II	DATEAugust 18, 2001		
(This space for Federal or State office	use)				
APPROVED BY	TITLE		DATE		
CONDITIONS OF APPROVAL IF	ANY.				

*See Instruction On Reverse Side