Form 3160-5 (November 1983) (Formerly 9-331)

UNITED J'ATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

MARIE

, 60115.	
SUBMIT IN TRIPLICATE * PAIN BEDIE BUR au No. 1004-0135	\cup
SUBMIT IN TRIPLICATE DIVBITORS BUZZAU No. 1004-0135 (Other Instructions of Exprires August 31, 1985)	
(Other Instructions of W. Grand Avenue 31, 1985 revels 901 W. Grand Avenue	
TEACHER ANY CHANGE AND COMMENT	710
Artesia, SIME 8824 OON AND SERIAL	νo.
	17.

		, (1,100.1	, LC-029420-B	
(Do not use this form for prop	ICES AND REPORTS ON cosals to drill or to deepen or plug back to a ATION FOR PERMIT - " for such propose	different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1.	ATTORTOR TEREST		7. UNIT AGREEMENT NAME	
	OTHER	- e ² , e	Skelly Unit	
2. NAME OF OPERATOR		A 1000	8. WELL NAME AND NO.	
The Wiser Oil Company			284-Y	
3. ADDRESS OF OPERATOR		tu tu tu	9. API WELL NO.	
P.O. Box 2568 Hobbs, N	ew Mexico 88241	eroen	5 30-015-29314	
4. LOCATION OF WELL (Report locatio	n clearly and in accordance with any State i	requirements, LCEIVED	-10. FIELD AND POOL, OR WILDCAT	
See also space 17 below.)		ARTESIA :	Grayburg Jackson Seven Rivers	
At surface			11. SEC., T., R., M., OR BLK. AND	
2586' FSL & 2535' FEL			SURVEY OR AREA	
Unit J			Sec. 28-T17S-R31E	
14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH 13. STA		
	3763'		Eddy County NM	
16. Check A	Appropriate Box to indicate Natur	e of Notice, Report, or Othe	T Data	
NOTICE OF INTENTION TO:		SSEQUENT REPORT OF:		
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT * L	
REPAIR WELL	CHANGE PLANS	(Other) Acidize San A		
			f multiple completion on Well pletion Report and Log form.)	
(Other) 17. DESCRIBE PROPOSED OR COMPLET:	ED OPER ATIONS: (Clearly state all perti			
proposed work. If well is directionally of	drilled, give subsurface locations and measu	ared and true vertical depths for all n	narkers and zones pertinent to this work.)	
8/07/00 MIRU Key Well Service. LD 1" rods				
8/08/00 POH w/tbg. RIH w/4-3/4" bit to 3723 NE-FE acid w/60 ball sealers. ATP 2 1150#.	8' & POH. RIH w/5-1/2" pkr. to 3408'. R 970# @ 5 bpm. MTP 3050# @ 5.2 bpm.	U Hughes Services & acidized San Good ball action. ISIP 2200#. 5 m	Andres Grayburg perfs. 3472'-3744' w/3000 gals. in. 1870#. 10 min. 1790#. 15 min. 1700#. SI 1 h	
8/09/00 Released pkr. POH w/2-7/8" tbg. RI	H w/2-7/8" tbg. & Reda pump. Bottom of	Reda motor @ 3435'. Left well pur	nping to Sat. # 4.	
8/10/00 RDMO.				
8/18/00 MIRU Key Well Service. ND WH. 1	NU BOP. POH w/Reda pump. RIH w/CIB		RDMO. Well is SI pending engineering study.	
		ACCEPTED FOR RE	ECCRD	
18. I hereby certify that the foregoing is true as	nd correct.			
		<u>a</u>	AL 2001	
SIGNED Many Go Tunney	TITLE Production Tec	ALEXISIC SWORD Petroleum angini	DA DATE August 18, 2001 EER	
(This space for Federal or State office use)				
APPROVED BY	TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:				