		MENT OF THE INTERIO	R (Other Instructions of reverse side 'r	I COBIS get Bureau No. 1004-01	
	BUREAL	J OF LAND MANAGEMENT		FRANCE AVERAGEN AND SER	RIAL NO.
				6. IF INDIAN, ALLOTTEE OR TRIE	
		FICES AND REPORTS C opposals to drill or to deepen or plug back to			
(Do n	Use "APPLI	CATION FOR PERMIT - " for such prop	osals.)		<u> </u>
1.				7. UNIT AGREEMENT NAME	
OIL WELL	GAS WELL	OTHER		Skelly Unit	
				8. WELL NAME AND NO.	
2. NAME OF OPERATOR The Wiser Oil Company				284-Y	
3. ADDRESS OF OPERATOR				9. API WELL NO.	
		30-015-29314			
P.O. Box 2568 Hobbs, New Mexico 88241 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.				10. FIELD AND POOL, OR WILDCAT	
4. EXCATION OF WELL (Report location clearly and in accordance with any once requirements) See also space 17 below.)				Grayburg Jackson Seven Rivers	
At surface				11. SEC., T., R., M., OR BLK. AND	
2586' FSL & 2	535' FEL			SURVEY OR AREA	
Unit J				Sec. 28-T17S-R31E	
LA BERLANDIA		15 ELEVATIONS (Channel ather DE	RT GR etc.)	12. COUNTY OR PARISH	13. STATE
14. PERMIT NO		15. ELEVATIONS (Show whether DF 3763'	$, \mathbf{x}_1, 0\mathbf{x}, 0\mathbf{x}_j$	Eddy County	NM
	Charl	Appropriate Box to indicate National	ure of Notice Report or Othe		1
5.	Uneck	Appropriate box to indicate Nati		n south	
NOTICE OF INTENTION TO: S				UBSEQUENT REPORT OF:	
					<b></b>
TEST WATER SH	IUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREA	AT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACID		ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *	
DCD AD MIELI		CHANGE PLANS	(Other) SI for evaluation	on	
REPAIR WELL		CIAROLILARIO			
			(Note: Report results of	r multiple completion on well	
(Other)			Completion or Recom	pletion Report and Log form.)	
7 DESCRIPE PROP	POSED OR COMPLE	TED OPERATIONS: (Clearly state all pe	Completion or Recom	pletion Report and Log form.)	, ) •
7. DESCRIBE PROP proposed work.	If well is directionally Vell Service NU BOP	TED OPERATIONS: (Clearly state all pe y drilled, give subsurface locations and mea 's. RIH w/CIBP & 2-7/8" tbg. to 3440'. Circulate pkr. fluid. LD 2-7/8" tbg. RD!	Completion or Recom rtinent details, and give pertinent dates asured and true vertical depths for all n CIBP would not set. Pulled up to 340	pletion Report and Log form.) , including estimated date of starting any narkers and zones pertinent to this work.	)
7. DESCRIBE PROP proposed work.	If well is directionally Vell Service NU BOP	y drilled, give subsurface locations and me	Completion or Recom rtinent details, and give pertinent dates asured and true vertical depths for all n CIBP would not set. Pulled up to 340	pletion Report and Log form.) , including estimated date of starting any narkers and zones pertinent to this work.	) . Plug would
17. DESCRIBE PROP proposed work.	If well is directionally Vell Service NU BOP	y drilled, give subsurface locations and me	Completion or Recom rtinent details, and give pertinent dates asured and true vertical depths for all n CIBP would not set. Pulled up to 340	pletion Report and Log form.) , including estimated date of starting any narkers and zones pertinent to this work. 9'. Plug would not set. Pulled to 3378'.	
<ol> <li>DESCRIBE PROP proposed work.</li> <li>8//20/99 MIRU Key W not set. Pulle</li> <li>18. I hereby certify that</li> </ol>	If well is directionally Vell Service. NU BOP ed to 3347'. Plug set.	y drilled, give subsurface locations and mea "s. RIH w/CIBP & 2-7/8" tbg. to 3440'. Circulate pkr. fluid. LD 2-7/8" tbg. RD! and correct.	Completion or Recom rtinent details, and give pertinent dates asured and true vertical depths for all n CIBP would not set. Pulled up to 340	pletion Report and Log form.) , including estimated date of starting any markers and zones pertinent to this work. 9'. Plug would not set. Pulled to 3378'. ACCEPTED FOR RE ALEX.S C. SWORG PETROLFUM ENCIN	Plug would
7. DESCRIBE PROP proposed work. 17/20/99 MIRU Key W not set. Pulle 18. I hereby certify tha SIGNED	If well is directionally Well Service. NU BOP ed to 3347'. Plug set.	y drilled, give subsurface locations and means of the subsurface location and means of the subsurface location and correct.	Completion or Recom rtinent details, and give pertinent dates asured and true vertical depths for all n CIBP would not set. Pulled up to 340 MO. Well is SI for further evaluation.	pletion Report and Log form.) , including estimated date of starting any markers and zones pertinent to this work. 9'. Plug would not set. Pulled to 3378'. ACCEPTED FOR RE ALEX.S C. SWORG PETROLFUM ENCIN	Plug would
7. DESCRIBE PROP proposed work. 1/20/99 MIRU Key W not set. Pulle 8. I hereby certify tha SIGNED	If well is directionally Vell Service. NU BOP ed to 3347'. Plug set.	y drilled, give subsurface locations and means of the subsurface location and means of the subsurface location and correct.	Completion or Recom rtinent details, and give pertinent dates asured and true vertical depths for all n CIBP would not set. Pulled up to 340 MO. Well is SI for further evaluation.	pletion Report and Log form.) , including estimated date of starting any markers and zones pertinent to this work. 9'. Plug would not set. Pulled to 3378'. ACCEPTED FOR RE ALEX.S C. SWORG PETROLFUM ENCIN	Plug would
<ul> <li>7. DESCRIBE PROP proposed work.</li> <li>1/20/99 MIRU Key W not set. Pulle</li> <li>8. I hereby certify that SIGNED</li></ul>	If well is directionally Well Service. NU BOP led to 3347'. Plug set. at the foregoing is true $f_{122,012}$ eral or State office use)	y drilled, give subsurface locations and mea ''s. RIH w/CIBP & 2-7/8" tbg. to 3440'. Circulate pkr. fluid. LD 2-7/8" tbg. RD! and correct. 	Completion or Recom rtinent details, and give pertinent dates asured and true vertical depths for all n CIBP would not set. Pulled up to 340 MO. Well is SI for further evaluation.	pletion Report and Log form.) , including estimated date of starting any markers and zones pertinent to this work. 9'. Plug would not set. Pulled to 3378'. ACCEPTED FOR RE ACCEPTED FOR RE ALEX.S C SWOBG PETROLFUM ENCIM	Plug would
7. DESCRIBE PROP proposed work. 27/20/99 MIRU Key W not set. Pulle 18. I hereby certify tha SIGNED	If well is directionally Well Service. NU BOP ed to 3347'. Plug set.	y drilled, give subsurface locations and mea ''s. RIH w/CIBP & 2-7/8" tbg. to 3440'. Circulate pkr. fluid. LD 2-7/8" tbg. RD! and correct. 	Completion or Recompletion of Recompletion of Recompletion of Recompletion of Recompletion dates assured and true vertical depths for all n CIBP would not set. Pulled up to 340 MO. Well is SI for further evaluation.	pletion Report and Log form.) , including estimated date of starting any markers and zones pertinent to this work. 9'. Plug would not set. Pulled to 3378'. ACCEPTED FOR RE ACCEPTED FOR RE ALEX.S C SWOBG PETROLFUM ENCIM	Plug would
<ul> <li>7. DESCRIBE PROP proposed work.</li> <li>1/20/99 MIRU Key W not set. Pulle</li> <li>8. I hereby certify that SIGNED</li></ul>	If well is directionally Well Service. NU BOP led to 3347'. Plug set. at the foregoing is true $f_{122,012}$ eral or State office use)	y drilled, give subsurface locations and means of the subsurface locations and means of the subsurface locations and means of the subsurface locations and correct.	Completion or Recompletion of Recompletion of Recompletion of Recompletion of Recompletion dates assured and true vertical depths for all n CIBP would not set. Pulled up to 340 MO. Well is SI for further evaluation.	pletion Report and Log form.) , including estimated date of starting any markers and zones pertinent to this work. 9'. Plug would not set. Pulled to 3378'. ACCEPTED FOR RE ACCEPTED FOR RE ALEX.S C SWOBG PETROLFUM ENCIM	Plug would