

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate Budget Bureau No. 1004-0135
(Other Instructions on reverse side) Expires August 31, 1985

N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
ADDITIONAL INFORMATION AND SERIAL NO.
LC 982428 B 04 9812 0

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Skelly Unit	
2. NAME OF OPERATOR The Wiser Oil Company		8. WELL NAME AND NO. 284-Y	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		9. API WELL NO. 30-015-29314	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2586' FSL & 2535' FEL Unit J		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson Seven Rivers 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3763'	12. COUNTY OR PARISH Eddy County	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) Perforate & Acidize Seven Rivers

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/21/01 MIRU Key Well Service. RU Computalog WL & perforate Seven Rivers f/2338',39',51'-53',62'-64',81'-84',99',2400',01',19',20',49',50',64'-66',75' & 76' w/2SPF. RD WL. RIH w/AD-1 pkr. on 2-3/8" tbg. to 2300'. Test tbg. to 3500#. Set pkr. RU Cudd Pressure Services & acidized Seven Rivers 2338'-2476' w/4000 gals. 15% NE-FE acid & 72 ball sealers. ATP 2200# @ 4.4 bpm. MTP 3500# @ 5 bpm. Good block action. Best block 450#. Best break 400#. ISIP 1610#. 5 min. 1490#. 10 min. 1470#. 15 min. 1450#. Flushed to top perf. w/14 bbls. fresh water. RD Cudd. SI 1 hr. 1300#. POH w/2-3/8" tbg. LD pkr.

2/22/01 RIH w/2-3/8" tbg. Tbg. @ 2528'. SN @ 2498'. RD BOP. NU WH. RIH w/rods & 1-1/2" x 12' pump. Spaced well out. Hung on. RDMO. Waiting on electricity.

2/27/01 Connected power. Left well pumping to Battery.

5/08/01 MIRU Key Well Service. POH w/rods & pump. ND WH. RU BOP. POH w/2-3/8" tbg. LD BHA.

5/09/01 RU Computalog WL & perforate Upper Seven Rivers f/2218',24',25',29',30',36',40',41',45',47',50',63',64',76',77',90',2300', & 01' w/2 SPF. RD WL. RIH w/5-1/2" RBP & pkr. on 2-3/8" tbg. to 2320'. Set RBP & released. RU Hughes Well Service & pickled tbg. Reversed out. Spotted 150 gals. 15% NE-FE acid across perf. intervals. Pulled up & set pkr. @ 2065'. Pressure test tbg. to 3500#. Acidized Seven Rivers 2218'-2476' w/2800 gals. 15% NE-FE acid w/54 ball sealers. Lost prime w/2730 gals. away. Flushed w/13 bbls. fresh water. Brought 2000 more gals. 15% NE-FE acid & acidized again using 54 more ball sealers. ATP 2700# @ 4.4 bpm. MTP 3500# @ 4.6 bpm. Balled out. Best block 1200#. Best break 1200#. ISIP 1400#. 5 min. 1400#. 10 min. 1360#. 15 min. 1350#. Flushed w/13 bbls. fresh water. 1 hr. SI 1000#. Unset pkr. RIH and picked up RBP. POH w/2-3/8" tbg. LD tools.

5/10/01 RIH w/2-3/8" tbg. Tbg. @ 2528'. SN @ 2498'. RD BOP. NU WH. RIH w/rods & 1-1/2" x 12' pump. Left well pumping to Sat. # 3. RDMO.

18. I hereby certify that the foregoing is true and correct.

SIGNED May Jo Tunney TITLE Production Tech II

DATE August 18, 2001

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side

ACCEPTED FOR RECORD

DATE

ALEXIS C. SWOBODA
PETROLEUM ENGINEER