

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-015-29331

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

647-390

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

2/ State
Illinois Camp State 21

2. Name of Operator

Inter Coast Oil and Gas Company

3. Address of Operator

7130 S. Lewis Ave., Suite 700, Tulsa, OK 74136

4. Well Location

Unit Letter K: 1980 Feet From The South

Line and 1650

Feet From The West

Line

Section

21

Township

18S

Range

28E

NMPM

Eddy

County

10. Date Spudded

1-12-97

11. Date T.D. Reached

2-6-97

12. Date Compl. (Ready to Prod.)

3-19-97

13. Elevations (DF & RKB, RT, GR, etc.)

KB=3596', GL= 3577

14. Elev. Casinghead

3578'

15. Total Depth

10670'

16. Plug Back T.D.

10619'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

100%

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10448'-10464' - Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

FDC/CNL and Array Induction

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	415'	17 1/2"	400 sx	
9-5/8"	36	2700'	12 1/4"	1010 sx	
4 1/2"	11.6	10663'	8-3/4"	555 sx	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10437'	N/A

25. TUBING RECORD

26. Perforation record (interval, size, and number)

10448'-10464'

0.5"

68 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

10448-10464'

61217 gals. CO2 foam and

67000# 20/40 sintered

bauxite

28.

PRODUCTION

Date First Production

3/27/97

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Prod

Date of Test

3/27/97

Hours Tested

4

Choke Size

13/64"

Prod'n For Test Period

Oil - Bbl.

-

Gas - MCF

138

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

1805 psi

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

1214

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Craig Joplin

30. List Attachments

Logs, Deviation Survey, 4-pt BP test, Gas Analysis

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Terry L. Reeves

Printed
Name

Terry L. Reeves

Title

Div. CH Operations

Date

4/4/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>8729</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>9297</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>9933</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1600</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2354</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp <u>7856</u>	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 10380' to 10465' No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	970	970	Salt and Anhydrite				
970	3280	2310	Dolomite and Anhydrite				
3280	6550	3280	Limestone				
6560	7856	1296	SS, LS, Dolomite				
7856	8104	248	Dolomite				
8104	8700	796	LS				
8900	9070	170	Dolomite				
9070	10246	1176	LS				
10246	10670	424	SS, LS, Shale				