

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
111 S. 1st Street  
Artesia, NM 88210-2834

CLSF

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
LC-049947-A  
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 840' FWL of Section 6-T18S-R30E (Unit E, SWNW)

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cerro Los Locos AQM Fed Com #1

9. API Well No.

30-015-29336

10. Field and Pool, or Exploratory Area

Sand Tank Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Yates Petroleum Corporation respectfully requests permission to change casing program as follows:

FROM:

17-1/2" hole with 13-3/8" 48# casing set at 450' with 400 sacks of cement, circulated  
12-1/4" hole with 9-5/8" 36# casing set at 3200' with 1700 sacks of cement, circulated  
7-7/8" hole with 5-1/2" 17# & 20# casing set at TD (11700') with 1325 sacks, tie back to intermediate casing

TO:

14-3/4" hole with 11-3/4" 42# casing set at 450' with 400 sacks of cement, circulated  
11" hole with 8-5/8" 24# & 32# casing set at 3200' with 1700 sacks of cement, circulated  
7-7/8" hole with 5-1/2" 17# & 20# casing set at TD (11700') with 1325 sacks, tied back to intermediate casing

14. I hereby certify that the foregoing is true and correct

Signed *David R. Glass*

Title Operations Technician

Date Jan. 29, 1997

(This space for Federal or State office use)

DAVID R. GLASS

PETROLEUM ENGINEER

FEB 03 1997

Approved by  
Conditions of approval, if any:

Title

Date