

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Base Designation and Serial No.

LC-049947-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cerro Los Locos AQM Fed Com #1

9. API Well No.

30-015-29336

10. Field and Pool, or Exploratory Area

Sand Tank Morrow

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FEB 10 1997

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471 T. 2

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 840' FWL of Section 6-T18S-R30E (Unit E, SWNW)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Resume drilling, surface casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Resumed drilling a 14-3/4" hole with rotary tools at 8:15 AM 2-1-97.

TD 445'. Reached TD at 2:00 PM 2-1-97. Ran 10 joints of 11-3/4" 42# (447.96') of casing set at 445'. 1-Texas Pattern notched guide shoe set at 445'. Insert float set at 399'. Cemented with 200 sacks Poz C (65-35-6), 53/sack gilsonite, 1/4#/sack celloflake and 2% CaCl2 (yield 1.93, weight 12.6). Tailed in with 200 sacks Class C 2% CaCl2 (yield 1.34, weight 14.8). PD 7:00 PM 2-1-97. Bumped plug to 450 psi, OK. Circulated 116 sacks to pit. WOC. Cut off and welded on flow nipple. Drilled out at 1:00 PM 2-2-97. WOC 18 hours. Reduced hole to 11". Resumed drilling.

ACCEPTED FOR RECORD

FEB 06 1997

DEC

14. I hereby certify that the foregoing is true and correct

Signed

Rustyn K. K...

Title Operations Technician

Date Feb. 4, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date