

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

0151
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FEB 01 1997

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 840' FWL of Section 6-T18S-R30E (Unit E, SWNW)

5. Lease Designation and Serial No.

I.C-049947-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cerros Locos AQM Fed Com #1

9. API Well No.

30-015-29336

10. Field and Pool, or Exploratory Area

Sand Tank Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 3190'. Reached TD at 7:00 PM 2-7-97. Ran 78 joints of 8-5/8" 32# J-55 (3193.42') of casing set at 3190'. 1-Texas Pattern notched guide shoe set at 3190'. Float collar set at 3151'. Cemented with 700 sacks Class C Pacesetter Lite (65-35-6), 10#/sack salt and 1/4#/sack celloflake (yield 2.02, weight 12.7). Tailed in with 200 sacks Class C 2% CaCl₂ (yield 1.34, weight 14.8). PD 7:20 AM 2-8-97. Bumped plug to 1400 psi, OK. Circulated 25 sacks to pit. WOC. Nipped up and tested to 1000# for 30 minutes, OK. Drilled out at 2:30 PM 2-9-97. WOC 30 hours and 10 minutes. Reduced hole to 7-7/8". Resumed drilling.

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS

FEB 19 1997

GLM

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Operations Technician

Date Feb. 12, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date