

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

MAR 28 1997

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-049947-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cerro Los Locos AQM Fed Com #1

9. API Well No.

30-015-29336

10. Field and Pool, or Exploratory Area

Sand Tank Morrow

11. County or Parish, State

Eddy Co., NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 840' FWL of Section 6-T18S-R30E (Unit E, SWNW)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

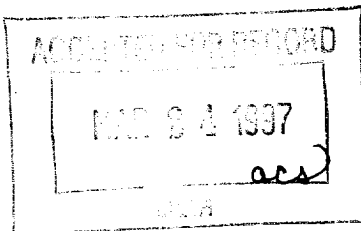
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cmt
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 11690'. Reached TD at 11:00 AM 3-10-97. Ran 285 joints of 5-1/2" 17# casing as follows: 16 joints of 5-1/2" 17# M-95 8rd LT&C (623.29'); 73 joints of 5-1/2" 17# L-80 8rd LT&C (2976.07'); 125 joints of 5-1/2" 17# J-55 8rd LT&C (5137.53') and 71 joints of 5-1/2" 17# L-80 8rd LT&C (2929.94') (Total 11666.83') of casing set at 11645'. Float shoe set at 11645'. Float collar set at 11601'. Bottom marker joints set at 11208' and 11026'. Top marker joint set at 9581'. Pumped 150 bbls mud with 150 scf/bbl N2 ahead of 500 sacks Poz (65-35-6), 5#/sack salt, .6% FL52, 1/4#/sack celloflake and 3#/sack Kolseal (yield 2.12, weight 12.4). Tailed in with 1200 sacks Super Modified C, .44#/sack FL52, .44#/sack FL25 and 8#/sack gilsonite (yield 1.63, weight 13.0). PD 2:15 AM 3-18-97. WOC. Released rig at 6:15 AM 3-18-97. NOTE: Did not bump plug. Pumped calculated displacement and shut down.

Waiting on completion unit.



14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title

Operations Technician

Date

March 20, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date