

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 4 1997

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

APR 09 1997

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	5. Lease Designation and Serial No. LC-049947-A
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FNL & 840' FWL of Section 6-T18S-R30E (Unit E, SWNW)	6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
		8. Well Name and No. Cerro Locos AQM Fed Com #1
		9. API Well No. 30-015-29336
		10. Field and Pool, or Exploratory Area Sand Tank Morrow
		11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perforate & acidize
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-21-97 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit.  
3-22-97 - Installed BOP and tested casing to 1700 psi. TIH with bit, collars and 2-7/8" tubing. Tagged cement at 11300'. Rigged up power swivel and drilled cement to 11430'. Circulated casing clean. Shut down for night.  
3-23-97 - Continued drilling cement to 11635'. Displaced casing with 2% KCL water and tested casing to 1600 psi. NOTE: Did not feel float collar while drilling. TOOH with tubing, drill collars and bit. Rigged up wireline. TIH with logging tools. Found float collar at 11592' and TD at 11612'. TOOH with logging tools and rigged down wireline. Shut down for night.  
3-24-97 - TIH with bit, collars and tubing. Tagged cement at 11612'. Drilled out 15' of cement to 11627'. Circulated casing clean. TOOH. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools. NOTE: While taking logging tools apart - Schlumberger dropped bottom half of tool down hole.  
3-25-97 - TIH with overshot and 3-3/8" grapple. Tagged top of logging tool at 11613'. Latched onto logging tool. TOOH and laid down fish. Rigged up wireline. TIH with logging tools and ran CNL/GR/CCL log. TOOH with logging tools and rigged down wireline.  
3-26-97 - TIH with packer, 1.81" XL profile nipple, on/off tool and 2-7/8" tubing to 11612'. Pumped 250 gallons 20% iron control HCL acid to pickle tubing. Reversed acid

14. I hereby certify that the foregoing is true and correct

CONTINUED ON NEXT PAGE:

Signed Rusty Klein Title Operations Technician Date April 2, 1997  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: