

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 840' FWL of Section 6-T18S-R30E (Unit E, SWNW)

5. Lease Designation and Serial No.

LC-049947-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cerros Locos AQM Fed Com #1

9. API Well No.

30-015-29336

10. Field and Pool, or Exploratory Area

Sand Tank Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

ACCEPTED FOR RECORD

APR 25 1997

acs

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate, acidize & frac

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

4-2-97 - TIH with TCP assembly and 2-7/8" tubing. Rigged up wireline. TIH with 1-11/16" Gamma Ray and correlated TCP assembly into place. TOOH with gamma ray and rigged down wireline. Removed BOP and nipped up wellhead. Set packer at 11194'. Set anchors and build flowline to pit.
4-3-97 - Set pop-off valve on annulus for 4000 psi. Pressured annulus to 2500 psi. Installed tree saver. Pumped 4 bbls 3% KCL water with 1/2 gallon Penn 88. Pumped N2 and pressured tubing to 8000 psi. Pumped 6 bbls 3% KCL water. TCP guns fired. Removed tree saver and opened well to flow back. Rigged up wireline. TIH with bombs. Flowed well for 1 hour. Shut well in for 14 hour BHP buildup.
4-4-97 - Pulled bombs out of hole. Rigged down wireline. Flared well down to pit. Loaded tubing with 3% KCL water. Nipped down wellhead and installed BOP. Unset packer and reversed bubble out of hole. TOOH with tubing and TCP assembly. TIH with retrieving tool and 2-7/8" tubing to RBP at 11396'. Reversed 3' of Bauxite off of RBP. Unset RBP. Pulled up and reset RBP at 11262'. Tested RBP to 2500 psi. TOOH with tubing and retrieving tool. TIH with TCP assembly and 2-7/8" tubing. Rigged up wireline. TIH with 1-11/16" Gamma Ray and correlated TCP assembly in place. TOOH with Gamma Ray and rigged down wireline. Removed BOP and nipped up wellhead. Set packer at 11083'.
4-5-97 - Installed treesaver. Set pop-off valve on annulus for 4000 psi. Pressured

14. I hereby certify that the foregoing is true and correct

CONTINUED ON NEXT PAGE:

Signed Rusty Klein

Title Operations Technician

Date April 9, 1997

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: