

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. Division

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 840' FWL of Section 6-T18S-R30E (Unit E, SWNW)

5. Lease Designation and Serial No.

LC-049947-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cerros Locos AQM Fed Com #

9. API Well No.

30-015-29336

10. Field and Pool, or Exploratory Area

Sand Tank Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Flow well after frac

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

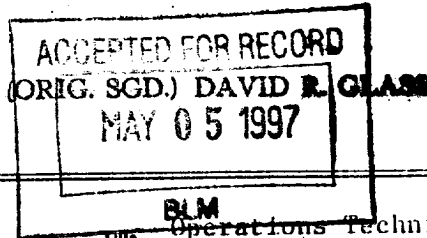
4-10-97 - Flow well after frac.

4-11-97 - Flow test. Loaded tubing with 3% KCL water. Nippled down wellhead and installed BOP. Unset packer. TOOH with tubing and packer. TIH with retrieving tool and tubing. Reversed 15' of sand off of RBP at 11262'. Latched onto RBP at 11262' and unset RBP.

4-12-97 - TOOH with tubing and RBP. TIH with on/off tool, 3 joints of 2-7/8" tubing, 1 10' sub, 1 20' and 1 10' blast joint, 3 joints of 2-7/8" tubing, 2' 10' subs and 1 6' sub, 20' blast joint, 1 joint 2-7/8" tubing, sliding sleeve, 3 joints 2-7/8" tubing, Uni VI packer with on/off tool and 348 joints of 2-7/8" tubing. Removed BOP and nipped up wellhead. Spaced tubing out and latched onto packer at 11428'. Top of packer at 11015'. Tested annulus to 1000 psi for 7 minutes. Swabbed.

4-13-97 - Flow testing well.

4-14-97 - Flow testing well. Released well to production department.



14. I hereby certify that the foregoing is true and correct

Signed

Rustie Allen

Title

BLM

Operations Technician

Date April 23, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date