| DIL CONSERVATION DIVISION<br>2040 Facheco St.       WELLATING<br>30-015-29375         DITICTI<br>RO. Brew DD, Anesia, NM 8210       Santa Fe, NN 87505         Sintar Fe, NN 87505       Sindcar Type of Lase<br>(DO NOT USE THE COMPOSALS TO FULL OR TO DEEPEN OR PLUG BACK TOA<br>DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT'<br>(COM COUST HIS FORM CON PROPOSALS TO FULL OR TO DEEPEN OR PLUG BACK TOA<br>DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT'<br>(COM COUST HIS FORM CON PROPOSALS TO FULL OR TO DEEPEN OR PLUG BACK TOA<br>DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT'<br>(COM COUST HIS FORM CON PROPOSALS TO FULL OR TO DEEPEN OR PLUG BACK TOA<br>DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT'<br>(COM COUST HIS FORM CON PROPOSALS TO FULL OR TO DEEPEN OR PLUG BACK TOA<br>DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT'<br>(COM COUST HIS CON WALL S)       1. Lase Name of bid Agreement Name<br>Scanlon Draw "34" State         'Nume of Operator<br>'''''       0. Not S 270, Hobbs, NN 88241       North Turkey Track Morred<br>4. Well Location<br>Unit Lase 0       660 Feet From The South       Lase Main Cold Cold<br>North Turkey Track Morred<br>4. Well Location<br>Unit Lase 1050       Peet From The East<br>Norther D. RUL AND ABANDON       REMEDIAL WORK       Eddy<br>10. Buended (Now Wall PD'. RUL AND ABANDON       REMEDIAL WORK       PLUG AND ABANDON         EPFORM REMEDIAL WORK       PLUG AND ABANDON       CASING TEST AND CEMENT JOB       DIVIL OR ALTER CASING       PLUG AND ABANDON       CASING TEST AND CEMENT JOB         VULL OR ALTER CASING       DIFFERENT MEE MAIL YAS AND ABANDON       CASING TEST AND CEMENT JOB       DIVIL HIGH AD ABANDON       CASING TEST AND CEMENT JOB         10 bls R RUL PLISA <th>s ct</th>  | s ct                                       |
|---|--|
| P.O. Draver DD, Antelia, NM 88210       5. Indicate Type of Lasts         DDTRICT III       State Oil & Gai Lease NA         SUNDRY NOTICES AND REPORTS ON WELLS       6. State Oil & Gai Lease NA         (DO NOT USE THIS FORM FOR PROPOSALS TO DAILL OR TO DEEPEN OR PLUG BACK TOA       7. Lease Name or Unit Agreement Name         (DO NOT USE THIS FORM FOR PROPOSALS TO DAILL OR TO DEEPEN OR PERMIT       7. Lease Name or Unit Agreement Name         (DO NOT USE THIS FORM FOR PROPOSALS)       0. DEEPEN OR THE APPLOATION FOR PERMIT         7. Type of Well:       0. Solow Proposals         8. Well No.       1         1. Type of Well:       0. Solow Proposals         8. Well No.       1         1. State Oil & Gas Depender       8. Well No.         1. New GOPENER       8. Well No.         1. Addies of Openior       9. Pool same or Wildet         9. O. So S 5270, Hobbs, NM 88241       North Turkey Track Morred         10. Matter O       1. Geo Feron The       South         10. Lease       1. South ID. MOR. RT. M. M. MORT OF EMMIT       1. Subscience         11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         11. Elementer Memode Information Channee PLUG AND ABANDON       REMEDIAL WORK       Altering common or Proposed         10. DIG ALTER CASING <th><u> </u></th>  | <u> </u>                                   |
| District International Science 34 Acce, INI 87410       6. Sate Oi & Ga Lease No.         SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROFORALS TO DRILL OR TO DEEPEN OR PULG BACK TO A<br>DEFERENT RESERVOR. USE "APPLICATION FOR PERMIT"       7. Lease Name of Usit Agreement Name<br>Scanlon Drav "34" State         Up of Well:       Wall  |  |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TOA<br>DEFERENT RESERVORT. USE "APPLICATION FOR PERMIT"       7. Lase Name of Usit Agreement Name<br>(FORM C-101) FOR SUCH PROPOSALS)         Type of Weit<br>Weit       Max       onex       8. Weil No.         Weit       Wit       onex       8. Weil No.         Membourne 011       Company       1         Address of Operator       9. Pool barne or Witkett       9. Pool barne or Witkett         P.O. Box 5270, Hobbs, NM 88241       North Turkey Track Morred         Wall Letter       0 : 660       Feet From The       South         Usit Letter       0 : 660       Feet From The       South         Usit Letter       0 : 660       Feet From The       South       Lise and         10. Elevation (Moor white DP, RRJ, RT. OR, atc)       3524 CL       NOTICE OF INTENTION TO:         Scenter       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         REMEDIAL WORK       PLUG AND ABANDON       CAMMENCE DRILLING OPNS.       PLUG AND ABANDON         LEFFORM REMEDIAL WORK       PLUG AND ABANDON       CASING TEST AND CEMENT JOB       OTHER: Spud & Surface Casing Cement         2. Describe Proposed or Complete Operations (Clearly state all pervisent details, and give pervisent deta, including estimated date of starting any proposed         Work) SEE RULE 1003.       Charace Casing and s   | FEE  |
| Owner of Operator       8. Well No.         Mewbourne 011 Company       1         Address of Operator       9. Pool same or Wildcai         P.O. Box 5270, Hobbs, NN 88241       North Turkey Track Morred         Well Lositor       9. Pool same or Wildcai         Well Lositor       0. Box 5270, Hobbs, NN 88241         Well Lositor       10. Biswate (Show which DF. REF. REF. REF. REF. Prom The   |  |
| Nume of Operator       1         Nume of Operator       1         Address of Operator       9. Pool nume of Wildcai         P.O. Box 5270, Hobbs, NM 88241       North Turkey Track Morrer         Well Lossion       9. Pool nume of Wildcai         Unit Letter       0       : 660         Section       34       Township       ES         NUTLCE OF INTENTION TO:       SUBSEQUENT REPORT OF:         ERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         CAMMERCE DRILLING OPNS.       PLUG AND ABANDON       CASING TEST AND CEMENT JOB       OTHER: Spud & Surface Casing Cement         JL OR ALTER CASING       OTHER: Spud & Surface Casing Cement       Other Strain and give perimeni datali, and give perimeni data, including estimated data of starring any proposed         WH2 WEK Rig #2.       Spud 17½" surface hole @ 6:00 pm 3/9/97.       Drilled hole to 396' K.B.         10 jts 13 3/8" H=40 STC new casing and set @ 395'.       BJ cemented as follows:   |  |
| Mewbourne 011 Company       1         Address of Operator       9. Pool name of Wildcit         P.O. Box 5270, Hobbs, NM 88241       North Turkey Track Morror         Well Location       0. :   |  |
| P.O. Box 5270, Hobbs, NM 88241       North Turkey Track Morror         Well Location       Unit Letter  |  |
| Well Location       Unit Letter0 :  |  |
| Unit Letter       0       :       660       Feet From The       South       Line and       1650       Feet From The       Eddy         Section 34       Township       18:       Range       28E       NMFM       Eddy         10       Biswaine (Show Whether DF, REA, RT, OR, etc.)       3524 GL         Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:       REMEDIAL WORK       ALTERING CASING         ENFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         Commence Drailling OPNS.       PLUG AND ABANDON       CHANGE PLANS       Commence Drailling OPNS.       PLUG AND ABANDON         JLL OR ALTER CASING       DTHER:       OTHER: Spud & Surface Casing Cement          2 Describe Proposed or Completed Operations (Clearly state all periment data), and give periment data, including estimated date of staring any proposed         MIRU WEK Rig #2.       Spud 17½" surface hole @ 6:00 pm 3/9/97.       Drilled hole to 396' K.B.         10 jts 13 3/8" H-40 STC new casing and set @ 395'.       BJ cemented as follows:         Pre-lead w/10 bls fresh water w/5 sks GW-27 frac gel followed by 150 sks "H" w/102 // 1/4#/sk celloflake mized @ 1.34 ft <sup>3</sup> .       Had partial returns during cementing.       Circulati sks to pit.         Mixed @ [4.   | <u>w</u>                                   |
| 16. Elevation (Show whather DF, REB, AT, OR. stc.)<br>3524 GL         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data<br>NOTICE OF INTENTION TO:         ERFORM REMEDIAL WORK       PLUG AND ABANDON         EMPORARILY ABANDON       CHANGE PLANS         COMMENCE DRILLING OPNS.       PLUG AND ABANDON         CASING TEST AND CEMENT JOB       CASING TEST AND CEMENT JOB         THER:       OTHER: Spud & Surface Casing Cement         12. Describe Proposed or Complete Operations (Clearly state all periment details, and give periment dates, including estimated date of staring any proposed work) SEE RULE 1103.         MIRU WEK Rig #2.       Spud 17½" surface hole @ 6:00 pm 3/9/97. Drilled hole to 396' K.B.         10 jts 13 3/8" H-40 STC new casing and set @ 395'. BJ cemented as follows: Pre-lead w/10 bbis freesh water w/5 sks GW-27 frac gel followed by 150 sks "H" w/107 // 1/4#/sk celloflake mixed @ 14.6 ppg w/yield of 1.51 ft'. Lead - 260 sks "C" 35:65-6 celloflake + 2% CaCl2 mixed@ 12.7 ppg w/yield of 1.87 ft'. Tail - 150 sks "C" 42% CM mixed @14.8 ppg w/yield of 1.34 ft <sup>3</sup> . Had partial returns during cementing. Circulat sks to pit. Pump pressures 0-300 psi. Plug down @ 3:45 am 3/8/97. Left well shut-i state representative present.         WOC       MKS 7.   | Line                                       |
| 16. Elevation (Skow whither DF, RKB, AT, OR, stc.)<br>3524 GL         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data<br>NOTICE OF INTENTION TO:         ERFORM REMEDIAL WORK       PLUG AND ABANDON         EMPORARILY ABANDON       CHANGE PLANS         COMMENCE DRILLING OPNS.       PLUG AND ABANDON         CASING TEST AND CEMENT JOB       CASING TEST AND CEMENT JOB         ULL OR ALTER CASING       OTHER: Spud & Surface Casing Cement         12. Describe Proposed or Complete Operations (Clearly state all periment details, and give periment dates, including estimated date of staring any proposed work) SEE RULE 1103.         MIRU WEK Rig #2. Spud 17½" surface hole @ 6:00 pm 3/9/97. Drilled hole to 396' K.B.         10 jts 13 3/8" H-40 STC new casing and set @ 395'. BJ cemented as follows: Pre-lead w/10 bbls frees water w/5 sks GW-27 frac gel followed by 150 sks "H" w/107 // 1/4#/sk celloflake mixed @ 14.6 ppg w/yield of 1.51 ft'. Lead - 260 sks "C" 35:65-6 celloflake + 2% CaCl2 mixed@ 12.7 ppg w/yield of 1.87 ft'. Tail - 150 sks "C" + 2% CMI sks to pit. Pump pressures 0-300 psi. Plug down @ 3:45 am 3/8/97. Left well shut-i state representative present.         WOC       MKS 7.         Thereby certify that the informating above us type and complete to the pet of my knowledge and baild.   | _  |
| I.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         ERFORM REMEDIAL WORK       PLUG AND ABANDON         CHANGE PLANS       COMMENCE DRILLING OPNS.         DULL OR ALTER CASING       PLUG AND ABANDON         CHANGE PLANS       OTHER: Spud & Surface Casing Cement         12. Describe Proposed or Completed Operations (Clearly state all perimens details, and give periment datas, including estimated date of starting any proposed work) SEE RULE 1103.         MIRU WEK Rig #2.       Spud 17½" surface hole @ 6:00 pm 3/9/97. Drilled hole to 396' K.B. 10 jts 13 3/8" H-40 STC new casing and set @ 395'. BJ cemented as follows:         Pre-lead w/10 bbls fresh water w/5 sks GW-27 frac gel followed by 150 sks "C" 42% Cacl_ mixed @ 12.7 ppg w/yield of 1.87 ft. Tail - 150 sks "C" 42% Cacl_ mixed @ 12.7 ppg w/yield of 1.87 ft. Tail - 150 sks "C" 42% Cacl mixed @14.6 ppg w/yield of 1.87 ft. Tail - 150 sks "C" 42% Cacl mixed @14.8 ppg w/yield of 1.34 ft <sup>3</sup> . Had partial returns during cementing. Circulat sks to pit. Pump pressures 0-300 psi. Plug down @ 3:45 am 3/8/97. Left well shut-i state representative present.         UNC       HKS 7.         Iberday certify that the infognation shows is unset of my throwing and build.         Drilling Engineer       3/24/4   | County                                     |
| NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         ERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDON         ULL OR ALTER CASING       CASING TEST AND CEMENT JOB       CASING TEST AND CEMENT JOB       CASING TEST AND CEMENT JOB         12. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment date, including estimated date of starting any proposed work) SEE RULE 1103.       OTHER: Spud & Surface Casing Cement         12. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment date, including estimated date of starting any proposed work) SEE RULE 1103.         MIRU WEK Rig #2. Spud 17½" surface hole @ 6:00 pm 3/9/97. Drilled hole to 396' K.B. 10 jts 13 3/8" H-40 STC new casing and set @ 395'. BJ cemented as follows:         Pre-lead w/10 bbls fresh water w/5 sks GW-27 frac gel followed by 150 sks "H" w/10% // 1/4#/sk celloflake mixed @ 14.6 ppg w/yield of 1.51 ft 3. Lead - 260 sks "C" + 2% C mixed @14.8 ppg w/yield of 1.34 ft 3. Had partial returns during cementing. Circulati sks to pit. Pump pressures 0-300 psi. Plug down @ 3:45 am 3/8/97. Left well shut-i state representative present.         Ihereby certify that the information shores us to the best of my throwing and belief.       Drilling Engineer  |  |
| ERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDON         ULL OR ALTER CASING       CASING TEST AND CEMENT JOB       PLUG AND ABANDON         THER:       OTHER: Spud & Surface Casing Cement         12 Describe Proposed or Completed Operations (Clearly state all periment data), including estimated date of staring any proposed work) SEE RULE 103.         MIRU WEK Rig #2.       Spud 17½" surface hole @ 6:00 pm 3/9/97.       Drilled hole to 396' K.B. 10 jts 13 3/8" H=40 STC new casing and set @ 395'. BJ cemented as follows:         Pre-lead w/10 bbls fresh water w/5 sks GW-27 frac gel followed by 150 sks "H" w/10% / 1/4#/sk celloflake mixed @ 14.6 ppg w/yield of 1.51 ft'. Lead - 260 sks "C" 35:65-6 celloflake + 2% CaCl2 mixed@ 12.7 ppg w/yield of 1.87 ft'. Tail - 150 sks "C" + 2% C         mixed @14.8 ppg w/yield of 1.34 ft <sup>3</sup> . Had partial returns during cementing. Circulat sks to pit. Pump pressures 0-300 psi. Plug down @ 3:45 am 3/8/97. Left well shut-i state representative present.         WORL       LKS ?         Ihereby certify that the information above to the best of my throwholge and beld".         Drilling Engineer       3/24/9  |  |
| EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDON         JUL OR ALTER CASING       CASING TEST AND CEMENT JOB       CASING TEST AND CEMENT JOB         THER:       OTHER: Spud & Surface Casing Cement         2. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed work) SEE RULE 1103.         MIRU WEK Rig #2.       Spud 17½" surface hole @ 6:00 pm 3/9/97.       Drilled hole to 396' K.B. 10 jts 13 3/8" H-40 STC new casing and set @ 395'. BJ cemented as follows:         Pre-lead w/10 bbls fresh water w/5 sks GW-27 frac gel followed by 150 sks "H" w/10% / 1/4#/sk celloflake mixed @ 14.6 prg w/yield of 1.51 ft <sup>3</sup> . JLead - 260 sks "C" 35:65-6 celloflake + 2% CaCl <sub>2</sub> mixed@ 12.7 ppg w/yield of 1.87 ft <sup>3</sup> . Tail - 150 sks "C" + 2% C mixed @14.8 ppg w/yield of 1.34 ft <sup>3</sup> . Had partial returns during cementing. Circulatisks to pit. Pump pressures 0-300 psi. Plug down @ 3:45 am 3/8/97. Left well shut-is state representative present.         Iberdy certify that the information showed to the best of my knowledge and belief.         Mixed       Drilling Engineer   |  |
| ULL OR ALTER CASING       CASING TEST AND CEMENT JOB         THER:       OTHER: Spud & Surface Casing Cement         22 Describe Proposed or Complete Operations (Clearly state all periment details, and give periment dates, including estimated date of staning any proposed work) SEE RULE 1103.         MIRU WEK Rig #2.       Spud 17 <sup>1</sup> / <sub>2</sub> " surface hole @ 6:00 pm 3/9/97. Drilled hole to 396' K.B. 10 jts 13 3/8" H-40 STC new casing and set @ 395'. BJ cemented as follows:         Pre-lead w/10 bbls fresh water w/5 sks GW-27 frac gel followed by 150 sks "H" w/10% A 1/4#/sk celloflake mixed @ 14.6 ppg w/yield of 1.51 ft <sup>3</sup> . Jead - 260 sks "C" 35:65-6 celloflake + 2% CaCl <sub>2</sub> mixed@ 12.7 ppg w/yield of 1.87 ft <sup>3</sup> . Tail - 150 sks "C" + 2% C mixed @14.8 ppg w/yield of 1.34 ft <sup>3</sup> . Had partial returns during cementing. Circulate sks to pit. Pump pressures 0-300 psi. Plug down @ 3:45 am 3/8/97. Left well shut-is state representative present.         WOL LKS ?         Ihereby certify that the infograting above is true and complete to the best of my trowledge and belief.         Minut MAM       Drilling Engineer  |  |
| THER:       OTHER: Spud & Surface Casing Cement         12. Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of starting any proposed work) SEE RULE 1103.         MIRU WEK Rig #2. Spud 17½" surface hole @ 6:00 pm 3/9/97. Drilled hole to 396' K.B. 10 jts 13 3/8" H-40 STC new casing and set @ 395'. BJ cemented as follows:         Pre-lead w/10 bbls fresh water w/5 sks GW-27 frac gel followed by 150 sks "H" w/10% A 1/4#/sk celloflake mixed @ 14.6 prg w/yield of 1.51 ft . Lead - 260 sks "C" 35:65-6 celloflake + 2% CaCl2 mixed@ 12.7 ppg w/yield of 1.87 ft 3. Tail - 150 sks "C" + 2% C mixed @14.8 ppg w/yield of 1.34 ft 3. Had partial returns during cementing. Circulat sks to pit. Pump pressures 0-300 psi. Plug down @ 3:45 am 3/8/97. Left well shut-i state representative present.         Interdy certify that the information above is true and complete to the best of my knowledge and belief.         Mixed       Mixed M   |  |
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| work) SEE RULE 1103.<br>MIRU WEK Rig #2. Spud 17 <sup>1</sup> / <sub>2</sub> " surface hole @ 6:00 pm 3/9/97. Drilled hole to 396' K.B.<br>10 jts 13 3/8" H-40 STC new casing and set @ 395'. BJ cemented as follows:<br>Pre-lead w/10 bbls fresh water w/5 sks GW-27 frac gel followed by 150 sks "H" w/10% A<br>1/4#/sk celloflake mixed @ 14.6 ppg w/yield of 1.51 ft <sup>2</sup> . Lead - 260 sks "C" 35:65-6<br>celloflake + 2% CaCl <sub>2</sub> mixed@ 12.7 ppg w/yield of 1.87 ft <sup>3</sup> . Tail - 150 sks "C" + 2% C<br>mixed @14.8 ppg w/yield of 1.34 ft <sup>3</sup> . Had partial returns during cementing. Circulat<br>sks to pit. Pump pressures 0-300 psi. Plug down @ 3:45 am 3/8/97. Left well shut-i<br>state representative present.<br>MOC HKS 7.<br>1hereby certify that the information above is true and complete to the best of my knowledge and belief.<br>MALL MALL MALL   |  |
| <pre>mixed @14.8 ppg w/yield of 1.34 ft<sup>3</sup>. Had partial returns during cementing. Circulat<br/>sks to pit. Pump pressures 0-300 psi. Plug down @ 3:45 am 3/8/97. Left well shut-<br/>state representative present.</pre>   | Ran<br>11 +<br>+ 1/4#<br>CaCl <sub>2</sub> |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief.<br>MANNA MANNA STATES STATES AND STATES | ed 100                                     |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief.<br>MANUT MAN Drilling Engineer 3/24/9  |  |
| Relate Drilling Engineer 3/24/9   |  |
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|   | )<br>)<br>)<br>)<br>3– 5905                |
| TYPE OR PRINT NAME RObert A. Jønes Telephone no. 35   |  |
| (This space for State Use) DRIGINAL SIGNED BY TIM W. GUM MAR 2 8<br>DISTRICT II SUPERVISOR THE DATE   | 1998                                       |