Submit to Appropriate District Office
State Lease – 6 copies
Fee Lease – 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CISF ADM ADM SELD

WELL API NO. 30-015-29375

5. Indicate Type of Lease: STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: Scanlon Draw "34" State

2. Name of Operator: Mewbourne Oil Company

8. Well No.: 1

MAY 13 1997

3. Address of Operator: P.O. Box 5270, Hobbs, NM 88241

9. Pool name or Wildcat: N. Turkey Track Morrow

4. Well Location
Unit Letter 0 : 660 Feet From The South Line and 1650 Feet From The East Line
Section 34 Township 18S Range 28E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. *(Ready to Prod.)*	13. Elevations *(DF& RKB, RT, GR, etc.)*	14. Elev. Casinghead
3-9-97	4-5-97	4-22-97	3524' GL	3525'

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
11,180'	11,118'			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 10986 - 10993' L. Morrow

20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: SDL-DSN, DLL-MSFL-GR,CBL

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	40#	395'	17 1/2"	560 sx	Circ.
8 5/8"	32#	3003'	12 1/4"	1200 sx	Circ.
5 1/2"	17#	11,179'	7 7/8"	400 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	10,994'	10,944'

26. Perforation record (interval, size, and number)
10,986-10,993', 0.42", 15 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

28.

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod. or Shut-in)*
4-22-97	Flowing	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-8-97	24	12/64"		3	2,188	3	729,000

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - *(Corr.)*
2100	0		3	2,188	3	50

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*: Sold

Test Witnessed By: Erik L. Hoover

30. List Attachments: Deviation record, logs (please keep logs confidential)

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature *Erik L Hoover* Printed Name Erik L. Hoover Title District Manager Date 4/29/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9980'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10282'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 850'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2460'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 3310'	T. Entrada	T.
T. Abo	T. Morrow 10731'	T. Wingate	T.
T. Wolfcamp 8535'	T. Morrow Sand 10772'	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C) 9411'	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 10986 to 10993 No. 3, from 10772 to 10784
No. 2, from 10848 to 10881 No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....
No. 2, from ..... to ..... feet .....
No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	400	400	Red Bed				
400	2300	1900	Anhydrite				
2300	3250	950	Dolomite				
3250	4800	1550	Limestone				
4800	8000	3200	Limestone and Shale				
8000	8600	600	Limestone and Sandstone				
8600	9100	500	Limestone				
9100	10500	1400	Shale and Limestone				
10500	11180	680	Limestone, Shale and Sandstone				