

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28883
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	T-Bind 30 State 17933
8. Well No.	2
9. Pool name or Wildcat	82600 Parkway Morrow, West

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator OXY USA Inc. 16696
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	4. Well Location Unit Letter <u>G</u> : <u>1780</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3316'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See other side

APR 17 1997

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 4/16/97  
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 91568557

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 17 1997  
CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103  
OXY USA INC.  
T-BIRD 30 STATE #2  
SEC 30 T19S R29E  
EDDY COUNTY, NM

MIRU PETERSON #8, SPUD WELL @ 0030hrs MST 3/24/97. DRILL 17-1/2" HOLE TO 230' AND LOST CIRCULATION, M&P MUD SWEEP & REGAIN PARTIAL RETURNS. DRILL TO TD @ 401'. RIH W/ 13-3/8" 48# CSG & SET @ 401'. M&P 220sx Cl C CMT W/ 65/35POZ + 2% CaCl2 + .25#/sx CELLOFLAKE, FOLLOWED BY 200sx Cl C CMT W/ 2% CaCl2, DISP W/ FW, PLUG DOWN @ 2100hrs MST 3/24/97, CEMENT DID NOT CIRC, WOC-8hrs. NMOCD NOTIFIED, BUT DID NOT WITNESS. RIH W/ 1" & TAG @ 205', M&P 50sx CL C W/ 4% CaCl2, WOC-2hrs. RIH W/ 1" & TAG @ 75', M&P 400sx CL C W/ 4% CaCl2, CIRC CMT, WOC-4hrs. CUT OFF CSG & WELD ON WELLHEAD, NU BOP & TEST TO 600#, OK. RIH & TAG CMT @ 341', DO CMT, TEST CSG TO 500#, HELD OK, DRILL AHEAD.

DRILL 11" HOLE TO TD @ 3000' @ 1030hrs MST 3/29/97, CHC. RIH W/ 8-5/8" 24-32# CSG & SET @ 3000' M&P 850sx Cl C CMT W/ 65/35POZ + 6% GEL + 5#/sx SALT + 5#/sx GILSONITE + .25#/sx CELLOFLAKE, FOLLOWED BY 200sx Cl C CMT W/ 2% CaCl2, DISP W/ FW, PLUG DOWN @ 2000hrs MST 3/29/97, CIRC 94sx CMT TO PIT, WOC-18hrs. NMOCD NOTIFIED, BUT DID NOT WITNESS. NDBOP, SET SLIPS, CUT CSG, NU BOP, TEST BOP & WH TO 5000#, HELD OK. TEST HYDRIL TO 3000#, HELD OK. RIH & TAG CMT @ 2959', DO CMT, TEST CSG TO 600#, HELD OK, DRILL AHEAD.