

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-29376
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
OXY USA Inc. 16696

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line
Section 16 Township 18S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3519

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Completion</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD-11300' PBTD-11241' Perts-10656-10686'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 6/9/97

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103
 OXY USA INC.
 OXY MUSTANG STATE COM. #1
 SEC 16 T18S R29E
 EDDY COUNTY, NM

MIRU PU 4/9/97, NDWH, NUBOP. RIH W/ CBL, Tag @ 11200', TOC @ 10000'. RIH W/ BIT, CSG SCRPR, TAG @ 11222', DO TO 11241', CHC. RIH W/ BAKER MODEL DB PKR, PROF NIP, TCP GUNS, SET PKR @ 10583', GUNS ACROSS ATOKA INTERVAL FROM 10656-10686', POOH W/ SETTING TOOL. STING INTO PKR & TEST TO 1000#, OK. NDBOP, NUWH & TREE. DROP BAR & FIRE GUNS, GAS TO SURFACE IN 7min, FLOW WELL FOR 1hrs ON 15/64chk, PRESS BUILDING TO 1500#, REC TRACE OIL & NO WTR, EST 1.7MMCFD. RDPU 4/13/97, SI WO PIPELINE. SITP-1525#, 4/16/97, PUT WELL ON SALES AND TEST AS FOLLOWS:

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
10	1250	847	0	8	15/64
24	1250	797	11	1	16/64
24	1240	1070	10	2	20/64
24	1150	1113	8	0	20/64
24	1193	1140	7	0	15/64
24	1150	1332	11	0	15/64
24	1125	1220	17	0	17/64
24	1210	1210	10	0	17/64
24	1200	1068	10	0	17/64
24	1190	1090	2	0	17/64
24	1210	1176	8	3	17/64
24	1210	1210	9	0	17/64
24	1210	1129	9	2	17/64
24	1173	1193	10	0	17/64
24	1170	1242	10	0	17/64
24	1160	1247	9	0	17/64
10	1160	666	0	0	17/64

5/3-5/7/97, RIH W/ BHP BOMBS, SIW FOR 4-PT TEST. 5/7/97 RUN 4-PT TEST AND CONTINUE TO TEST.

14	1150	600	9	2	17/64
24	1200	1211	7	0	15/64
24	1210	1136	6	1	15/64
24	1200	1125	8	0	15/64
24	1200	1135	5	0	15/64

NMOCD POTENTIAL TEST - 5/12/97

24	1220	1138	11	0	15/64
CAOF-3246MCFD		GAS GRAV-.642		API GRAV-54.4	