

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-015-29376
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐					
2. Name of Operator OXY USA Inc. 16696					
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250					
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>18S</u> Range <u>29E</u> NMPM <u>Eddy</u> County					
10. Date Spudded <u>2/28/97</u>		11. Date T.D. Reached <u>4/1/97</u>		12. Date Compl. (Ready to Prod.) <u>4/16/97</u>	
13. Elevations (DF & RKB, RT, GR, etc.) <u>3519'</u>		14. Elev. Casinghead			
15. Total Depth <u>11300'</u>		16. Plug Back T.D. <u>11241'</u>		17. If Multiple Compl. How Many Zones? <u>N/A</u>	
18. Intervals Drilled By		Rotary Tools <u>X</u>		Cable Tools	
19. Producing interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made <u>NO</u>	
21. Type Electric and Other Logs Run <u>ULL-MCFL-TDM-CNL-BCS-GR-CAL</u>				22. Was Well Cored <u>Yes</u>	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.		DEPTH SET	
13 3/8"		48#		401'	
8 3/8"		24-32#		3164'	
4 1/2"		11.6#		11300'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 3/8"		10583'		10583'	
26. Perforation record (interval, size, and number) <u>10656 - 10686'</u>					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION					
Date First Production <u>4/16/97</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>			Well Status (Prod. or Shut-in) <u>Prod.</u>
Date of Test <u>5/12/97</u>		Hours Tested <u>24</u>		Choke Size <u>15/64</u>	
Prod'n For Test Period		Oil - Bbl. <u>11</u>		Gas - MCF <u>1138</u>	
Water - Bbl. <u>0</u>		Gas - Oil Ratio <u>103455</u>			
Flow Tubing Press. <u>1220</u>		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl. <u>11</u>		Gas - MCF <u>1138</u>		Water - Bbl. <u>0</u>	
Oil Gravity - API - (Corr.) <u>24.4</u>					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold</u>				Test Witnessed By <u>J. Stinson</u>	
30. List Attachments <u>C103, C104, Deviation Sur, Core Analysis, Logs</u>					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>David Stewart</u>		Printed Name David Stewart		Title Reg. Analyst	
				Date <u>6/9/97</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon 9892'
 T. Salt _____ T. Strawn 10107'
 B. Salt _____ T. Atoka 10476'
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ T. Simpson _____
 T. Glorieta _____ T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinberry _____ T. Gr. Wash _____
 T. Tubb _____ T. Delaware Sand _____
 T. Drinkard _____ T. Bone Springs 4056'
 T. Abo _____ T. Morrow 11188'
 T. Wolfcamp 9177' T. _____
 T. Penn _____ T. _____
 T. Cisco (Bough C) 9664' T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	401	401	Surface Rock - Sand	11125	11220	95	Limestone - Shale - Sand
401	1960	1559	Salt - Anhydrite	11220	11300	80	Sand - Shale - Limestone
1960	2530	570	Dolomite - Anhydrite				
2530	2948	418	Dolomite - Sand				
2948	3182	234	Anhydrite - Dolomite				
3182	4205	1023	Dolomite				
4205	7348	3143	Lime				
7348	7900	552	Dolomite - Sand				
7900	8230	330	Sandstone - Limestone - Shale				
8230	8560	330	Limestone - Shale				
8560	8851	291	Sand				
8851	9315	464	Limestone - Shale				
9315	10505	1190	Limestone - Shale				
10505	10675	170	Limestone				
10675	11125	450	Limestone - Shale				