Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Depa				Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CONSERVATION DIVISION P.O. Box 2088			30-01	API NO. 5-29411
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088			5. Indi	icate Type of Lease STATE FEE FEE
DISTRICT III 1000 rio Brazos Rd, Aztec, NM 87410				6. Stat	te Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lea Johns	se Name or Unit Agreement Name Ston
I. Type of Well Oil Well Gas Well	Other		THE STATE OF THE S		
2. Name of Operator DEVON ENERGY	CORPORATION (NEVADA)		*	8. Wel	li No.
3. Address of Operator			11/1 1998		l name or Wildcat
20 NORTH BROA	DWAY, SUITE 1500, OKLAHOMA CITY	, OKLA	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Red L	ake (Q-GB-SA)
4 Well Location OCD - ARTESIA					
Unit Letter <u>L:1650</u> Fo	eet From The south		Line and 850 Feet F	From The	west Line
Section 7	Township 18S	Range	e 27E NMPM ether DF, RKB, RT, GR, etc.)		Eddy County
	3283'	now wne	einer Dr., RKB, R1, GR, etc.)		
Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WOR	RK PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS.	P	PLUG AND ABANDONMENT
PULL OR ALTER CASING			CASING TEST AND CEMENT JOB		_
OTHER:			OTHER: completion		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. 12/8/97 RU Wedge WL, Ran Bond log f/2087-surf Perf'd San Andres formation w/1 SPF as follows: 1350', 62', 1435', 1522', 46', 84', 94', 1602', 24', 32', 58', 64', 97', 1704', 06', 20', 22', 24', 26', 28', 30', 32', 36', 38', 48', 60', 92', 95', 1817', and 1855', for a total of 30 holes (.40" EHD Holes).					
Acidize San Andres perfs 1350-1855' w/2500 gals of 15% NeFe acid, ISIP 1030#.					
Fracture treated San Andres perfs 1350-1855' w/180,000 gals linear gelled water with 6000# mesh sand, 297,000# 20/40 sand. ISIP 1260#, closed @ 940#.					
Ran 2 7/8" production tbg, SN set at 1611'. Ran pump and rods. Began pump testing.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE _ LA	na Tus	TITLE	ENGINEERING TECHNICIAN	DAT	TE January 26, 1998
	Diana Keys				EPHONE NO. (405) 235-3611
(This space for State use) ORIGINAL SIGNED BY TIM W. GUM					
Approved by DISTRIC	T II SUPERVISOR	יא זיירור		DAT	R 2-10-95
Conditions of approval, if any:		TITLE		DAI	E