

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM
87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27411-29411
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Johnston
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)		8. Well No. 2
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611		9. Pool name or Wildcat Red Lake (Q-GB-SA)
4. Well Location Unit Letter L : 1650 Feet From The south Line and 850 Feet From The west Line Section 7 Township 18S Range 27E NMPM Eddy County		
10. Date Spud 11/24/97	11. Date T.D. Reached 11/29/97	12. Date Compl. (Ready To Prod.) 12/16/97
13. Elevations (DF, RKB, RT, GR, etc.) KB 3292'; GL 3283'; DF 3291'		14. Elev. Casinghead
15. Total Depth, Md & Tvd 2150'	16. Plug, Back T.D. 2086'	17. If Multiple Compl., How Many Zones? NA
18. Intervals Drilled By		Rotary Tools X
19. Producing Interval(s), Of This Completion—Top, Bottom, Name San Andres 1350-1855'		20. Was Directional Survey Made No
21. Type Electric And Other Logs Run TDL/CN/GR; AL/MSFL/GR; CBL		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	209	17 1/2"	300 sxs cl "C"	TOC surf, none
8 5/8"	24#	913	12 1/4"	300 sxs lite "C" & 250 sxs "C"	TOC surf, none
5 1/2"	15.5#	2149'	7 7/8"	400 sxs cl "H"	TOC surf, none

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	1611'	OET

26. Perforation record (interval, size and number)

1350-1435' ALPHA (3 - .40" EHD holes)
1522-1584" "A" (3 - .40" EHD holes)
1594-1697" "B" (7 - .40" EHD holes)
1704-1748" "C" (12 - .40" EHD holes)
1760-1855" "D" (5 - .40" EHD holes)

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL
1350-1855'	2500 gals of 15% NeFe acid
1350-1855'	180.000 gals linear gelled water with 6000# mesh sand.
	297.000# 20/40 sand.

PRODUCTION

28. Date First Production 12/16/97		Productions Method I (Flowing, gas lift, pumping—Size and type of pump) Pumping				Well Status (Prod or Shut-In) Producing	
Date Of Test 12/19/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil—Bbl. 82	Gas—Mcf. 100	Water—Bbl. 465	Gas-Oil Ratio 1220/1
Flow. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil—Bbl. 82	Gas MCF. 100	Water—Bbl. 465	Oil Gravity-API (Corr.) 38 deg °	
29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.) Sold						Test Witnessed By Danny Hokett	
30. List Of Attachments Deviation Surveys, Logs							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u><i>Diana Keys</i></u> Printed Name <u>DIANA KEYS</u> Title <u>ENGINEERING TECHNICIAN</u> Date <u>1/26/98</u>							