

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OK
Up

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-29412
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Johnston
8. Well No. 3
9. Pool name or Wildcat Red Lake (Q-GB-SA)

SUNDRY NOTICES AND REPORTS ON WELLS

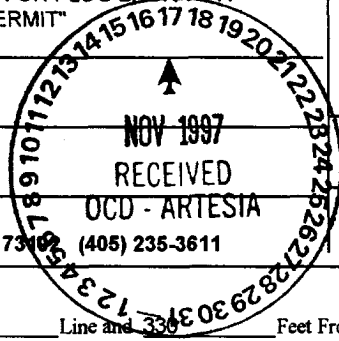
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location
 Unit Letter L: 2310 Feet From The south Line and 330 Feet From The west Line



Section 7 Township 18S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
 3284'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>completion</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

10/16/97 RU Wedge WL, Ran Temp log f/2044-surf and ran Bond log from 2030 to surf. Perf'd San Andres formation w/1 SPF as follows: 1420', 25', 44', 1525', 1542', 44', 66', 74', 84', 92', 1603', 1616', 1622', 26', 48', 60', 89', 97', 1703', 12', 14', 18', 20', 22', 32', 57', 1763', 85', 1806', for a total of 30 holes (.40" EHD Holes).

Acidize San Andres perfs 1420-1806' w/2500 gals of 15% NeFe acid, ISIP 860#.

Fracture treated San Andres perfs 1420-1806' w/180,000 gals linear gelled water with 6000# mesh sand, 267,000# 20/40 sand, 20,000# 16/30 sand. ISIP 1050#, closed @ 610#.

Ran 2 7/8" production tbg, SN set at 1516'. Ran pump and rods. Began pump testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Diana Keys TITLE ENGINEERING TECHNICIAN DATE June 9, 1997
 TYPE OR PRINT NAME Diana Keys TELEPHONE NO. (405) 235-3611

(This space for State **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR)

Approved by _____ TITLE _____ DATE JEC 9 1997

Conditions of approval, if any: