

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

C15 F
BLM
BGM

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27412
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>									
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>									
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)									
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3501									
4 Well Location Unit Letter L-2310 Feet From The south Line and 330 Feet From The west Line									
Section 7 Township 18S Range 27E NMPM Eddy County									
10. Date Spud 10/2/97		11. Date T.D. Reached 10/7/97		12. Date Compl. (Ready To Prod.) 10/25/97		13. Elevations (DF, RKB, RT, GR, etc.) KB 3293', GL 3284', DF 3292'		14. Elev. Casinghead	
15. Total Depth, Md & Tvd 2100		16. Plug. Back T.D. 2050		17. If Multiple Compl., How Many Zones? NA		18. Intervals Drilled By		Rotary Tools X	
19. Producing Interval(s), Of This Completion—Top, Bottom, Name San Andres 1420-1846'								20. Was Directional Survey Made No	
21. Type Electric And Other Logs Run TDL/CN/GR; AL/MSFL/GR; CBL								22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13 3/8"		48#		204'		17 1/2"		275 sxs cl "C"	
8 5/8"		24#		929'		12 1/4"		300 sxs lite "C" & 250 sxs "C"	
5-1/2"		15.5#		2099'		7-7/8"		400 sxs cl "H"	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
None									
25. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-7/8"		1516'							
26. Perforation record (interval, size and number)									
1420-1444' ALPHA (3 -.40" EHD holes)									
1525-1574" "A" (5 -.40" EHD holes)									
1584-1660" "B" (8 -.40" EHD holes)									
1689-1732" "C" (9 -.40" EHD holes)									
1757-1846" "D" (4 -.40" EHD holes)									
27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND OF MATERIAL				
1420-1806'					2500 gals of 15% NeFe acid				
1420-1806'					180,000 gals linear gelled water,				
					6000# mesh sand, 267,000# 20/40				
					sand, 20,000# 16/30 sand				
28. PRODUCTION									
Date First Production 10/29/97		Productions Method I (Flowing, gas lift, pumping—Size and type of pump) Pumping						Well Status (Prod or Shut-In) Producing	
Date Of Test 10/29/97		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil—Bbl. 101	
								Gas—Mcf. 151	
								Water—Bbl. 374	
Flow. Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil—Bbl. 101		Gas—MCF. 151	
								Water—Bbl. 374	
								Oil Gravity-API (Corr.) 38°	
29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.) sold								Test Witnessed By Danny Hokett	
30. List Of Attachments Deviation surveys, Logs									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature Diana Keys				Printed Name DIANA KEYS			Title ENGINEERING TECHNICIAN Date 11/12/97		