UNI D STATES

SUBMIT IN DUPLICA

(Secota, In-

FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DESIGNATION AND BERIAL NO. NM-68040 INDIAN, ALLOTTEE OR TRIBE NAME

WELL CO	MPLETION	N OR	RECO	MPLET	ION I	REPORT	AN	סינים	34	Z P 9	58		
1a. TYPE OF WE	LL: 01	ELL X	CAR WELL		RY 🗌	Other	B	HOCA	10=	7. UNIT	GREEMI	INT NAME	
b. TYPE OF COM						N.M. O	I CE	MR-TA	VOTIO	LAND M	GMT.		
WELL X	WORK DOVER E	EEP-	BACK E	DIF	VR.	Other C	<u>ارت به ا</u>	<u>, 705</u>	WELL	OFFIG	OR L	EASE NAME, WELL NO	
2. NAME OF OPERA						A dia	MIA.	29210	2834	Parl	ker 5	Federal #5	
Harvey F	E Yates C	വസാദന	77			/\ End,	Time.	00510	& C UT	9. API W			
Harvey I	TELEPHONE	NO.	y							30-	015-2	29416	
P O Box	r 1933 - R	റയെല്	1 N M	88202)	505/623	3-661	01 - ^				OOL, OR WILDCAT	
P.O. BOX	I.L (Report loca	tion clea	rly and in	accordance	with an	y State requi	rement	(e) • · ·	lumi	N. Shu	gart,	Bone Spring	
At surface	1310' FSL		30' FWI	i, Uni	it N	Anta-sa As	<u>.</u>	1.		11. SEC., OR A	Т., R., М Rea	I., OR BLOCK AND SURVEY	
-	terval reported i	below								Sec	. 5,	T18S, R31E	
At total depth				1 14 PF	RMIT NO.		DATE	1881 ED		12. COUN	TY OR	13. STATE	
				14. 12	Karit ao.	1				PARIS	R	NM	
15. DATE SPUDDED	16. DATE T.D.	BEACHE	17 DAT	E COMPL.	(Ready t	o prod.) 19	PIPU	ATTONS (F	F RKR	Edd RT. GE, ETC.		ELEV. CASINGHEAD	
						13		3697.5		MI, 02, 210.	'		
3/15/97	4/8/9	/ ************************************	T.D., MD &	4/19/9	97 T. OF MUL	TIPLE COMPL.		1 23. INTI		ROTARY	TOOLS	CABLE TOOLS	
	21. 1.			7		ANT?			LED BY	. ,,		1	
8500' 24. PRODUCING INTE	AVAL (4) OF THE	84.	281	BOTTOM	ACCE	PIED FOR	<u> Esc</u>	101	->	all		25. WAS DIRECTIONAL	
				I								SURVEY MADE	
8012-836	66' (oa),	Bone	Phrms	,		MAY 14	1997	7				No	
26. TYPE ELECTRIC	AND OTHER LOGS	RUN			1		01	1			27.	WAS WELL CORED	
CNT./7-De	n, DLL/M	г.т.			<u></u>	41. 12		Set were				No.	
29.	11, 10111/11		CASI	NG REC	AD (Rep	ort all strings	1 8CL 19	werry					
CASING SIZE/GRADE	WEIGHT, LB	/FT.	DEPTH SE			I.E SIZE			MENT. CE	MENTING REC	ORD	AMOUNT PULLED	
13 3/8''		40	405'		17 1	/2"	S1	rrface	425	sks			
8 5/8''	- 32#, J				$\frac{1}{12}$ $\frac{1}{1}$				ce, 425 sks ce, 1000 sks				
5 1/2''	17非,K·		8500'			78''				1500 s	ks_		
29.		LINER	RECORD					30.		TUBING R	ECORD		
SIZE	TOP (MD)	BOTTO	MD)	SACKS C	MENT*	SCREEN (MI	D)			DEPTH SET (M			
							.	2 3/	<u>8''</u> _	SN @ 78	302'	TAC @ 7357'	
31. PERFORATION RE	copp (Interval	re and	number)			82.	A CI	יים פון	FRACI	TURE CEM	ENT SO	UEEZE, ETC.	
31. PERFORATION NE	(1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			DEPTH INT						MATERIAL USED	
0012 02661	(00) 11	holos	_			8012-83							
8012-8366' (oa) 11 holes						8012-8366'			A/3500 gals 15% F/85,000 gals 1				
						0012 03			$\frac{1}{1}$				
							-) L ,) 00		<u>o oconoprop</u>	
33.*					PROI	DUCTION							
DATE FIRST PRODUCT	rion PRO	DUCTION	METHOD (F	lowing, g	as lift, p	umping—size	and ty	ipe of pun	ip)	W	LL BTAT	tus (Producing or	
4/22/97	1	pm)									ducing	
DATE OF TEST	HOURS TESTER		HOKE BIZE		N. FOR PERIOD	OIL-BBL.		GASNO	F.	WATER-	BBĹ.	GAS-OIL RATIO	
5/2/97	24 1/2				→	78		164		21		2103	
PLOW. TUBING PRESS.	CASING PRESS		U.CULATED	0161	881	GAS-	MCF.		WATER-	HBL,	OIL	GRAVITY-API (CORR.)	
			\longrightarrow		76		154		20		\ <u> </u>		
34. DISPOSITION OF	AB (Sold, used for	or fuel, v	ented, etc.)							TEST WIT			
sold_										l Jay	Bilb	erry	
35. LIST OF ATTACH			~ 4^	0 0 0	101								
Deviation 36. I bereby certify	Survey, I	i-log:	s, C-10	∠ & C-	104	late and core	ect ==	determin	ed from	all availab	e recor	ds	
	ſ												
SIGNED	leit oil	Vick	ie Teel	ті'	TLE _	Product	ion	Analy	st	D.	TE _	5/9/97	

	Loco Hills Delaware Bone Springs	recoveries): FORMATION	37. SUMMARY OF POR
	3600 4394 8340	TOP	OUS ZONES: (S
	3650 4676 8380	воттом	Show all important nterval tested, cu
	show of oil & gas (H2S) show of oil & gas (sweet) oil productive zone	DESCRIPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and
	Rustler Yates Seven Rivers Queen Grayburg San Andres Delaware Bone Spring BS 1st Sd BS 2nd Sd TD		38. GEO
	495 1920 2290 23460 3460 3965 4265 5005 7130 7750 8500	11	GEOLOGIC MARKERS
	495 1920 2290 2290 3460 3965 4265 5005 7180 7750 8500	TOP	