

State of New Mexico
Energy, Minerals and Natural Resources Department

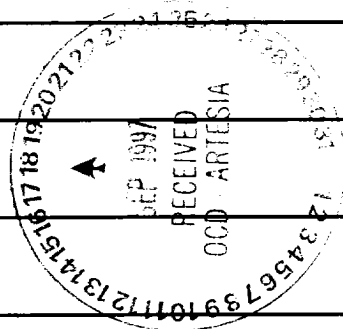
OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-116
Revised 1/1/89

GAS-OIL RATIO TEST

Operator Arch Petroleum, Inc.		Pool Atoka; Glorieta-Yeso		County Eddy										
Address 10 Desta Drive, Suite 420E Midland, Texas 79705		TYPE OF TEST - (X)		SCHEDULED ☐ COMPLETION ☒ SPECIAL ☐										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.	
		U	S	T						R	WATER BBL.	GRAV. OIL		OIL BBL.
Martin	2	N	23	18S	26E	08/25/97	P		24	59	37.30	25	18	720



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Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.

Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Robin S. McCarley
Signature
Robin S. McCarley, Technical Assistant
Printed name and title
09/17/97
Date
(915) 685-1961
Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)