

30-015-29446

CAPTD 212

19012 20558

2001 3250

8-29-97

Comp. Neutron

2400'-2600'

Dual Lat.

2400'-2600'

Submit 2 copies to Appropriate District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

GAS-OIL RATIO TEST

Operator Arch Petroleum, Inc.		Pool Atoka, Glorieta-Yeso		County Eddy												
Address 10 Desta Drive, Suite 420E Midland, Texas 79705		TYPE OF TEST - (X)		Scheduled <input type="checkbox"/> Completion <input checked="" type="checkbox"/> Special <input type="checkbox"/>												
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.	
		U	S	T	R							WATER BBL.	GRAV. OIL	OIL BBL.		GAS M.C.F.
McCall	1	L	24	18S	26E	08/15/97	P				24	130	37.30	59	30	508

(X)

SEP 1997
RECEIVED
OCD ARTESIA

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Robin S. McCarley, Technical Assistant

Printed name and title

09/17/97

(915) 685-1961

Date

Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)