

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Arch Petro. Inc.</u>		Lease <u>McCall</u>		Well # <u>2</u>	
Location of Well	Unit <u>M</u>	Section <u>24</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor		Type of Equipment <u>Rotary</u>			
<u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>24 #</u>		<u>925'</u>	<u>circ.</u>
<u>2 5/8"</u>	<u>5 1/2"</u>	<u>15.5 #</u>		<u>3200'</u>	<u>900 ix</u>
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____					
(Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole <u>12 1/4"</u> Size of Casing <u>8 5/8"</u> Sacks cement required _____					
Type of Shoe used <u>guide</u> Float collar used <u>insert</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>998'</u> Set <u>998'</u> Feet of <u>8 5/8"</u> Inch <u>20</u> # Grade _____					
New-used csg. @ <u>998'</u> with <u>106</u> sacks neat cement around shoe					
+ <u>400</u> sax <u>Powder</u> additives <u>470 gal, 270 cc, 1/4 # floccul</u>					
Plug down @ <u>3:20</u> (AM) (PM) Date <u>5-5-97</u>					
Cement circulated <u>yes</u> No. of Sacks <u>20 ix</u>					
Cemented by <u>B.J. Hughes</u> Witnessed by <u>Mike Stubblefield</u>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: _____					
L.D.B. 860					