

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

RECEIVED
(See instructions on reverse side)WELL DESIGNATION AND SERIAL NO.
NMI-025604

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FNL & 1360' FEL; Unit "B"

At top prod. interval reported below (SAME)

At total depth (SAME)

ACCEPTED FOR RECORD

JUL 20 1997

14. PERMIT NO.

DATE ISSUED

4/2/97

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED

5/17/97

16. DATE T.D. REACHED

5/22/97

17. DATE COMPL. (Ready to prod.)

6/7/97

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

KB 3531'; GL 3522'; DF 3530'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2599'

21. PLUG, BACK T.D., MD & TVD

2557'

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

San Andres 1663-2294'

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL/DLL/MSFL/GR; CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1170'	12-1/4"	surf; 350 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2599'	7-7/8"	surf; 200 sxs lite C & 250 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	2120'	(OET)

31. PERFORATION RECORD (Interval, size and number)

1663-1702' U. SAN ANDRES (4 - .40" EHD holes)

2010-2072' "A" (7 - .40" EHD holes)

2092-2158' "B" (3 - .40" EHD holes)

2188-2218' "C" (3 - .40" EHD holes)

2233-2294' "D" (9 - .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1663-2294'	2500 gals of 15% NeFe acid
1663-2294'	180,000 gals gel water + 6000# 100 mesh
	sand + 86,000# 20/40 sand, 157,000# 16/30
	Brady sand.

33.* PRODUCTION

DATE FIRST PRODUCTION 6/12/97		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/30/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 138	GAS-MCF. 100	WATER-BBL. 474	GAS-OIL RATIO 725/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 138	GAS-MCF. 100	WATER-BBL. 474	OIL GRAVITY-API (CORR.) 38°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Danny Hokett

35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana KeysDIANA KEYS
TITLE ENGINEERING TECHNICIAN

DATE July 14, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)