

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *

FORM APPROVED

C/S/P

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐ 15 15C

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ 1 1/2 St
15 15C 2834

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2110' FNL & 355' FEL; Unit "H"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-0256046. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA7. UNIT AGREEMENT NAME
NA8. FARM OR LEASE NAME, WELL NO.
Hawk "9H" Federal #129. API WELL NO.
30-015-2948110. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"H"-9-T18S-R27E

14. PERMIT NO.

DATE ISSUED
4/2/9712. COUNTY OR PARISH
Eddy County13. STATE
NM15. DATE SPUDDED
5/24/9716. DATE T.D. REACHED
5/29/9717. DATE COMPL. (Ready to prod.)
6/13/9718. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3504'; GL 3495'; DF 3503'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2649'21. PLUG, BACK T.D., MD & TVD
2602'22. IF MULTIPLE COMPL., HOW MANY?
NA23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
San Andres 1723-2358'25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR; CBL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1167'	12-1/4"	surf; 100 sxs lite & 350 sxs "C"	NA
5-1/2" J-55	15.5#	2649'	7-7/8"	surf; 250 sxs lite C & 275 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2092'	(OET)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1723'-1733' U SA (2 -.40"EHD holes)
2100'-2109' "A" (5 -.40"EHD holes)
2157'-2220' "B" (6 -.40"EHD holes)
2254'-2273' "C" (5 -.40"EHD holes)
2301'-2358' "D" (12 -.40"EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1723-2358'	2500 gals of 15% NeFe acid, ISIP 503#.
1723-2358'	180,000 gals linear gel water + 6000# 100 mesh sand + 86,000# 20/40 Brady sand
	. 157,000 16/30 Brady Sand.

33.* PRODUCTION

DATE FIRST PRODUCTION 6/20/97		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/26/97	HOURS TESTED 24	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL-BBL. 30	GAS-MCF. 30	WATER-BBL. 355	GAS-OIL RATIO 1000/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 30	GAS-MCF. 30	WATER-BBL. 355	OIL GRAVITY-API (CORR.) 38 "	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SoldTEST WITNESSED BY
Danny Hokett35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Crystal Thornton

TITLE ENGINEERING TECHNICIAN

DATE August 6, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)