

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FORM APPROVED

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF RESRV ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1805' FSL &amp; 380' FEL; Unit "I"

At top prod. interval reported below (SAME)

At total depth (SAME)

(CRIG. SGD.) GARY GOURLEY

ACCEPTED FOR RECORD

OCT 09 1997

14. PERMIT NO.

DATE ISSUED

4/2/97

BLM

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUNDED

8/7/97

16. DATE T.D. REACHED

8/12/97

17. DATE COMPL. (Ready to prod.)

8/23/97

18. ELEVATIONS (OF WELL, SURFACE, ETC.)\*

KB'; GL';

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
2600'21. PLUG, BACK T.D., MD & TVD  
2550'22. IF MULTIPLE COMPL., HOW MANY\*  
NA

23. INTERVALS DRILLED BY

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
San Andres 1630'-2481'25. WAS DIRECTIONAL SURVEY MADE  
No26. TYPE ELECTRIC AND OTHER LOGS RUN  
LDT/CNL/DLL/MSFL/GR; CBL27. WAS WELL CORED  
No

28.

## CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1160'	12-1/4"	surf; 350 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2649'	7-7/8"	surf; 300 sxs lite C & 275 sxs "C"	NA

29.

## LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2167'	(OET)

## 30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1630'-1781' U SAN ANDRES (4 40" EHD holes)  
2152'-2160' "A" (5 40" EHD holes)  
2212'-2287' "B" (7 40" EHD holes)  
2312'-2331' "C" (3 40" EHD holes)  
2358'-2481' "D" (11 40" EHD holes)

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1630-2481	2500 gals of 15% NeFe acid
1630-2481	180,000 gals linear gel water + 6000# 100 mesh
	Sand + 86,000 20/40 Brady Sand + 157,000 16/30
	Brady Sand.

## 33.\* PRODUCTION

DATE FIRST PRODUCTION 8/25/97		PRODUCTIONS METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/8/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL. 23	GAS-MCF. 10	WATER-BBL. 383	GAS-OIL RATIO 434/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 23	GAS-MCF. 10	WATER-BBL. 383	OIL GRAVITY-API (CORR.) 38°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
SoldTEST WITNESSED BY  
Danny Hokett35. LIST OF ATTACHMENTS  
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Crystal ThorntonTITLE ENGINEERING TECHNICIANDATE September 24, 1997

\*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED  
OCT 6 1939

RECEIVED  
OCT 6 9 39  
BUREAU OF LAND MANAGEMENT  
ROSWELL OFFICE