## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

Rd., Aztec, NM 87410 1000 Rio B

Previous Operator

OIL CONSERVATION DIVISION 2040 South Pacheco

State of New Mexico

Energy, Minerals & Natural Resources Departmen'

Form C-104 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

Date

3/20/00

District Manager

5 Copies

Santa Fe, NM 87505

District IV 2040 South Pac I.									X	l	
r	heco, Sant	ta Fe, NM 8750	5								
<u>.                                    </u>	REQU	EST FOR	ALLO	WABLI	E AND AU	THORIZ	ZATIO	N TO TRA	NSPORT  OGRID Number		
	Devo.	Operator on Energy Pro	Name and A		τp		i		6137		
		n Energy Pro Broadway, S			L.I.		<sup>3</sup> Reason for Filing Code				
_		homa City, O					<u> </u>	СН	1/1/2000		
-	Number			<sup>5</sup> Pool Name						° Pool Code 51300	
	015-2948	.3		Red Lake Queen Grayburg SA  Property Nan						Well Number	
	erty Code 20721			Hawk 9	J Federal	Property				16	
		ocation									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South		Feet from the	East/West Line FEL	County Eddy	
J " Pos	ttom H	ole Locati	27E		1630	1.00		1030	1 1 1/2	Induy	
UI or lot no.	Section H	ole Locati	Range	Lot.Idn	Feet from the	North/Sout	h Line	Feet from the	East/West Line	County	
JI of 101 no.	Section	1 Ownsinp	Vanê.	LAVII.	Tool II ou			<u> </u>			
12 Lse Code	13 Produc	ing Method Cod	e	14 Gas Conne	ection Date	<sup>15</sup> C-129 Perm	nit Numbe	r <sup>16</sup> C-129	Effective Date	C-129 Expiration Date	
III. Oil a	and Ga	s Transpo	rters								
18 Trans	sporter		<sup>19</sup> Transporter Name			20	POD 21 O/G		POD ULSTR Location and Description		
OGR 007440	ID		and Address EOTT				2818552 C			Description	
			P. O. Bo								
			Houston	n, TX 772	10-4666						
09171				as Corp			281855	53 G			
			1030 Pl	laza Office	Bldg				· · · · · · · · · · · · · · · · · · ·		
			Вапись	ville, OK 7	74004				<u>.</u>		
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TV Prod	weed V	Votor								<del></del>	
IV. Prod		Vater				POD ULS	FR Locatio	on and Descriptio		<del></del>	
IV. Prod	luced V	Vater				POD ULST	FR Locatio	on and Description		<del></del>	
V. Well	" POD	etion Data				POD ULS			n		
	" POD	····		27 TD		* POD ULST		on and Description	n	<del></del>	
V. Well (	" POD	etion Data	ate	<sup>27</sup> TD <sup>32</sup> Casing & '		POD ULS	D		n ations		
V. Well	" POD	etion Data	ate			POD ULS	D	<sup>29</sup> Perfor	n ations	30 DHC, DC, MC	
V. Well (	" POD	etion Data	ate			POD ULS	D	<sup>29</sup> Perfor	n ations	30 DHC, DC, MC	
V. Well	" POD	etion Data	ate			POD ULS	D	<sup>29</sup> Perfor	n ations	30 DHC, DC, MC	
V. Well of Spud Date	23 POD  Comple	etion Data  ** Ready D	ate			POD ULS	D	<sup>29</sup> Perfor	n ations	30 DHC, DC, MC	
V. Well of Spud Date	" POD	etion Data Ready D	ate	32 Casing &		28 PBT.	D	<sup>20</sup> Perfor <sup>3</sup> Depth Set	n ations	30 DHC, DC, MC	
V. Well  25 Spud Date  31  VI. Well  15 Date	Comple  Hole Size  Test D  New Oil	etion Data  ** Ready Data  Data  ** Gas	Delivery Dat	32 Casing &	Tubing Size  Tubing Size	28 PBT.	D  Test Len	<sup>20</sup> Perfor <sup>3</sup> Depth Set	ations  Tog. Pressure	30 DHC, DC, MC Sacks Cement  40 Csg. Pressure	
V. Well of Spud Date	Comple  Hole Size  Test D  New Oil	etion Data  ** Ready Data  Data  ** Gas	ate	32 Casing &	Tubing Size	28 PBT.	D 2	<sup>20</sup> Perfor <sup>3</sup> Depth Set	n ations	30 DHC, DC, MC Sacks Cement	
V. Well of Spud Date  Spud Date  VI. Well  Spud Date  VI. Well  Chok	Comple  Hole Size  Test D  New Oil	etion Data  ** Ready Data  Data  ** Gas	Delivery Dat	32 Casing & d	Tubing Size  37 Test Date 43 Water	28 PBT.	D Test Len	<sup>20</sup> Perfor  3 Depth Set	ations  39 Tbg. Pressure  45 AOF	30 DHC, DC, MC Sacks Cement  40 Csg. Pressure 46 Test Method	
V. Well  25 Spud Date  36  VI. Well  35 Date  41 Chok  41 hereby certify with and that the	Comple  Hole Size  Test D  New Oil  ke Size  y that the rule information	etion Data  ** Ready Data  Data  ** Gas	Delivery Dat	32 Casing & 2	Tubing Size  37 Test Date 43 Water been complied	28 PBT.	D Test Len	<sup>20</sup> Perfor  3 Depth Set	ations  Tog. Pressure	30 DHC, DC, MC Sacks Cement  40 Csg. Pressure  46 Test Method	
V. Well  25 Spud Date  36  VI. Well  35 Date  41 Chok  41 hereby certify with and that the knowledge and	Comple  Hole Size  Test D  New Oil  ke Size  y that the rule information	Pata  Secondary Data  Secondary Data  Secondary Data	Delivery Dat	32 Casing & 2	Tubing Size  37 Test Date 43 Water been complied	28 PBT.	D Test Len Ga	<sup>28</sup> Perfor <sup>3</sup> Depth Set  gth  s	ations  Tog. Pressure  AGE  AOF	30 DHC, DC, MC  Sacks Cement  40 Csg. Pressure  46 Test Method	
VI. Well  "I hereby certify with and that the knowledge and Signature:	Comple  Hole Size  Test D  New Oil  ke Size  y that the rule information	Pata  Second Data  Ready Data  Gas  Gas  Second Gas  S	Delivery Dat  42 Oil  Inservation di strue and cor	32 Casing & 2	Tubing Size  37 Test Date 43 Water been complied	28 PBT.	Test Len	<sup>28</sup> Perfor <sup>3</sup> Depth Set  gth  s	Tog. Pressure  45 AOF  RVATION DIV	30 DHC, DC, MC  Sacks Cement  40 Csg. Pressure  46 Test Method	
V. Well  Spud Date  VI. Well  Thereby certify	Comple  Hole Size  Test D  New Oil  ke Size  y that the rule	Pata  Secondary Data  Secondary Data  Secondary Data	Delivery Date 42 Oil onservation dies true and core and core and core ally	32 Casing & 2	Tubing Size  37 Test Date 43 Water been complied	POD OLS 1	Test Len Ga O Dist	20 Perfor 3 Depth Set  gth s  IL CONSER	Tog. Pressure  45 AOF  RVATION DIV	30 DHC, DC, MC  Sacks Cement  40 Csg. Pressure  46 Test Method	

Printed Name