Form 3160-5 (June 1990)

(This space for Federal or State office use)

Conditions of approval, if any:

Approved by _

N.M. Oil Com. Division U"TED STATES DEPARTM. ... IT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 811 S. 1st St. - Gi

tesia NM 38210-2834

0/5/ FORM APPROVED

	Artesia, Itin 39-11	Expires March 31, 1993
SUNDRY NOTICES	S AND REPORTS ON WELLS	5. Lease Designation and Serial No.
Do not use this form for proposals to drill of	or to deepen or reentry to a different reservoir.	NM-065478 B
	OR PERMIT—" for such proposals RFCEI	V 605478 B
		Thomas, resource of Those Ivanic
SUBMIT	TIN TRIPLICATE 1997 AUG -4	A NA 1h
	1991 AUG -4	7. If Unit or CA, Agreement Designation
I. Type of Well Oil Gas Other		A VINACAT
		3. Well Name and No.
2. Name of Operator DEVON ENERGY CORPORATION (NEV	ROSWELL	GAFICE
		Hawk "90" Federal #17
3. Address and Telephone No.		
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611		30-015-29484
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
1770' FSL & 2310' FEL (O) of Section 9-T18S-R27E		
1170'		Red Lake (Q-GB-SA) 11. County or Parish, State
		_
		Eddy County, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
	THE OF ACTION	
Notice of Intent ACCEPTED FOR	Abandonment	Change of Plans
- <u> </u>	ECORD Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	☐ Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
mar have recommend on a real market making	Other Completion	Dispose Water
ie in it		(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give		
subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
5/12/07 DU Wadaa WU Day Day 11- 6 0(00)		
5/13/97 RU Wedge WL. Ran Bond log from 2602' to surface. Perf'd w/1 SPF as follows:1576', 88', 1612', 14', 26',		
70', 2050', 62', 75', 80', 84', 2100', 24', 26', 28', 44', 46', 58', 86', 2202', 08', 18', 2240', 42', 68', 70', 98', 2308',		
56', 60 . for a total of 30 holes (.40'' EHD Holes).		
Acidize San Andres perfs 1576'-2360' w/2500 gals of 15% NeFe acid, ISIP 665#.		
Acidize 3an Andres pens 1370 -2300 w/2300 gais of 13% Nere acid, ISIP 005#.		
Frac'd perfs 1576'-2360' w/ 216,000 gals gel water + 6000# 100 mesh sand + 231,000# 20/40 Brady sand. + 43,000#		
16/30 sand. ISIP 830#, closed at 667#.		
Dan 2.7/9" production the CN cet at 2157' Demonstrated to D		
Ran 2 7/8" production tbg, SN set at 2157'. Ran pump and rods. Began pump testing.		
14. I hereby certify that the foregoing is true and correct		
^	Cinichal Thomason	
Signed Crustal Mornton	Crystal Thornton	
Signed /WWW Signed	Title Engineering Technician	Deta July 16, 1997

Date