Form 3160-5 Budget Bureau No. 1004-0135 SUBMIT IN TRIPLICATE * (November 1983) **UNITED STATES** (Other instructions on (Formerly 9-331) Expires August 31, 1985 reverse side() DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. Ad. 24 195 RUPEAU OF LAND MANAGEMENT NM-98122 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELL (Do not use this form for proposals to drill or to deepen or plug bask to a difference "APPLICATION FOR PERMIT - " for such proposals." testo EIVED UNIT AGREEMENT NAME 1997 MAY 20 OIL GAS Water Injection 2 2 1997 Skelly Unit WELL WELL NAME OF OPERATOR & API WELL NO. BUREAU OF The Wiser Oil Company 30-015-29496 ADDRESS OF OPERATOR 9. WELL NO. P. O. Box 2568 Hobbs, New Mexico 88241 LOCATION OF WELL (Report location clearly and in accordance with any State requirements 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) Grayburg Jackson 7-Rivers 1980' FNL & 560' FWL At surface 11. SEC., T., R., M., OR BLK. AND Sec. 28-T17S-R31E SURVEY OR AREA Unit E Sec. 28-T17S-R31E 1-11 14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 3761 Eddv **NM** 16. Check Appropriate Box to indieate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT * REPAIR WELL (Other) Spudding Cementing Surface & Production Casin CHANGE PLANS (Note: Report results of multiple completion on Well (Other) Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) MIRU Norton Drilling Co., Rig #7. Spudded 12-1/4" surface hole @ 12:45 p.m., 05/02/97. Drilled hole to 450'. Ran 10 jts. 8-5/8", 23#, ISW-42 ST& C csg. Set at 448'. Halliburton cemented with 300 sx. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down @ 9:30 p.m., 05/02/97. Circulated 88 sx. cmt. BLM was notified, no representative present. NU BOP & tested csg. to 1,000# for 30 min., no pressure loss. WOC 12 hrs. Drilled 7-7/8" production hole to a depth of 3950'. Ran casing as follows: Ran 97 its. 5-1/2" 17#, J-55, LT&C csg. Set at 3950'. Halliburton cemented w/1000 gals. Superflush 102 + 900 sks, Halliburton Lite + 8# salt/sk, + 1/4# Flocele/sk. followed by 250 sks. Premium Plus w/3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Displaced w/1 bbl. FW + 12 bbls. MSA + 78 bbls. FW w/Lo-Surf 300. Plug down at 12:45 p.m. 05/11/97. Circulated 11 sxs. cmt. Released rig at 2:45 p.m. 05/11/97. BLM was notified, no representative present. Pressure tested csg. to 1500# for 30 min., no pressure loss. 18 Ihereby certify that the foregoing is true and correct.

*See Instruction On Reverse Side

Drilling Department

TITLE

TITLE

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY