

UNITEL RATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Other In-
structions on
Reverse SideOMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other <u>Water Injection</u>				5. LEASE DESIGNATION AND SERIAL NO. NM-98122	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>N/A</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. Name of Operator The Wiser Oil Company				7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797				8. FARM OR LEASE NAME, WELL NO. 301	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 1980' FNL & 560' FWL Unit E At top prod. Interval reported below At total depth				9. API WELL NO. 30-015-29496	
14. PERMIT NO.				DATE ISSUED 04/04/97	
12. COUNTY OR PARISH Eddy				13. STATE NM	
15. DATE SPUDDED 05/02/97		16. DATE T.D. REACHED 05/11/97		17. DATE COMPL. (Ready To prod.)	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *		3761'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3950'		21. PLUG BACK T.D., MD & TVD 3872'		22. IF MULTIPLE COMPL., HOW MANY *	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
→		All			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) *				25. WAS DEVIATION SURVEY MADE	
3353'-3625' Grayburg/San Andres				Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23# ISW-42	448'	12-1/4"	300 sx. Class C + 1/4#FC/sx. + 2% CaCl	Circ. 88 sks.
5-1/2"	17# J-55	3950'	7-7/8"	900 sks. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +	
				250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344	
				+ 1/4# FC/sk.	Circ. 11 sks.
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE
					2-3/8"
					3314'
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3353', 54', 72', 3437', 38', 71', 72', 73', 74', 94', 95', 99', 3509', 10', 11', 12', 13', 45', 46', 59', 3600', 01', 06', 08', 09', 10', 11', 20', 23', 24', & 25' w/2 SPF (62 holes)			DEPTH INTERVAL (MD)		
			3353'-3625'		
			AMOUNT AND KIND OF MATERIAL USED		
			Acidized w/4750 gals. 15% NE-FE acid		
			Part TD-2		
			12-12-97		
			crmp		
33. PRODUCTION					
DATE FIRST PRODUCTION Injecting 07/16/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) Injection
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	WATER—BBL.	GAS—OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			OIL GRAVITY-api (CORR.)		
35. LIST OF ATTACHMENTS Deviation Survey & Logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED <u>Mary Jo Toney</u>		TITLE Completion Department		DATE September 30, 1997	

* (See Instructions and Spaces for Additional Data on Reverse Side)