Form 3160 41 (October 1990)

## UNITED STATES s DEPARTMENT THE INTERSOR

SUBMIT IN DUPLIC

FORM APPROVED

		BUF	REAUC	FLAND	MANAG	EMENT			struc	tions on se side)	5.LEASE NM-07		TION AN	D SERIAL NO.	
WEI	LL (	COMPLETION	OR	RECOMP	LETIO	N REPO			*		6.IF IN	DIAN, ALI	LOTTEE	OR TRIBE NAME	
la TYPE OF WEL	L:	ÖTÉ. WELT	$\boxtimes$	GAS WELL		DRY W	Othe	5	<u>41310.</u>			AGREEMEN	NAME		
b. TYPE OF COM	1PLE	ΓΙΟΝ:				1	st				NA				
NIW WORK DEEP PRINCE PEEP RESUR PIER PLACE DEEP RESUR PEEP RESURP PEEP PEEP PEEP PEEP PEEP PEEP PEEP P											8. FARM OR LEASE NAME, WELL NO.				
2 NAME OF OPERATOR  DEVON ENERGY CORPORATION (NEVADA)												Hawk "17 C" Federal #1			
DEVON ENERGY CORPORATION (NEVADA)  ADDRESS AND TELEPHONE NO.												30-015- <del>29156</del> 296/4			
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611												10.FIELD AND POOL, OR WILDCAT			
LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*												Red Lake (Q-GB-SA)			
At surface 380' FNL & 1450' FWL; Unit "C"												11.SEC., T., R., M., OR BLOCK AND SURVEY OR AREA "C"-17-T18S-R27E			
At top prod. inte	rval r	eported below (S	AME)												
Ar total depth	(SAM	Œ)													
At total depth (SAME)  14. PERMIT NO.   DATE ISSUED											12.COUNTY OR PARISE 13.STATE				
						4/9/97			Ec			ddy County NM			
		DATE T.D.REACHED			TE COMPL. (Ready to pro-		18. ELEVATIONS (DF, RKB, RT, C KB 3410'; GL 3401'; DF 3409'			R, ETC.)* 19.EL			LEV. CASINGHEAD		
5/31/97	6/5/		6/29/				KB 3410';	GL 340	)1'; DF 3	409'					
20. TOTAL DEPTH, M	DET	VD 21.FLUG, BAC 2403'	K T.D.,	MD & TVD	NA NA		TELLY BOW HA		and the		ERVALS LLED BY	ROTARY		CABLE TOOLS	
							מיים משדק	s Mhs.	LAD	<u> </u>	$\rightarrow$	^			
24. PRODUCING INTE		5), OF THIS COMPL	ETION-TO	P, BOTTOM,	NAME (ND			استجو	-,			-	MADE	AS DIRECTIONAL SURVEY	
						<i>I</i>		ا ل له ا					No		
26.TYPE ELECTRIC								a	CS			27. WAS	WELL	CORED	
LDT/CNL/DLL/N	1SFL	GR; CBL			1			• •				No	٠		
28.						CORD (Re	port all strin	gs set i							
CASING SIZE/GRADE WEIGHT, LB./FT.				DEPTH	DEPTH SET (MD)		HOLE SIZE			EMENT, CEMENTING RECORD AMOUNT PULLED			AMOUNT PULLED		
8-5/8" J-55 5-1/2" J-55		24#		1160'		12-1/4"							NA	<del></del>	
		15.5#		2449'		7-7/8"			surf; 150	sxs lite	C & 275 sxs "C"		NA		
<del></del>				<del> </del>									+		
29.		l	LI	NER REC	ORD				30.		7	TUBING	RECO	RD	
SIZE		TOP (MD)	BOTTOM (MD)			CEMENT*	SCREE	(MID)	SIZE		DEPTH SET(			PACKER SET (MD)	
									2-7/8	,,	190	5'		(OET)	
					<u> </u>		<u>.,</u>		<u> </u>						
31. PERFORATION R				,			32.		ACID S	HOT, FI	RACTUR	E, CEMI	EMNT	SQUEEZE, ETC.	
1335-1488' U. SANANDRES (11.40' EHD holes) 1667-1697' ALPHA (2.40' EHD holes)  DEPTH INTERVAL (MD)								(MD)		AMOUNT AND KIND OF MATERIAL USED					
1884' ''A'' (1.40''EHD holes							1335-21			00 gals of 15% NeFe acid					
1924-1983'''B'' (3.40''EHD holes								1335-2100'			180,000 gals gel water + 6000# 100 mesh s				
1995-2033'''C'' (7.40''EHD holes							-				+ 86,000# 20/40 & 157,000 16/30 Brady sand				
2072-2100' ''D'' 33.*	15.4	10° EHD holes				PROD	UCTION		<u>-</u>						
DATE FIRST PRODUC	TION	PRODUCTIONS												WELL STATUS (Producing or	
6/26/97 Pumping (2-1/2" x 2"				' x 12' RWTC Pump)										hut-in) Producing	
DATE OF TEST 7/16/97	но 24	URS TESTED	CHOKE !	SIZE	PROD'N PERIOD	FOR TEST	OIL-BBL.		GAS 160	-MCF.		WATER-BB 318	L.	GAS-OIL RATIO 2000/1	
	1				<u> </u>	<del>&gt;</del>				·					
PLOW. TUBING PRESS.		CASING PRESSURE	RE CALCULATED 2		80 80		GAS- 160		CF.		WATER-BBL.		OIL GRAVITY-API (CORR.)		
34. DISPOSITION O	F GAS	(Sold, used for fuel, ver	ited, etc.)							witnesse y Hokett					
35. LIST OF ATTAC	HMENT.	<u> </u>		<del></del>	<del></del>										
Logs, Deviation S															
36. I hereby cer	tify (	that the foregoin	g and at	tached info	rmation is	complete	and correct	as det	ermined f	rom all	available	records			
/	h	stal Inc	1. 1. 1.	200		Ore	ta There	eten							
SIGNED /	/UL	401 · 1140	WITT	41		TITLE EN	GINEERING	TECH	NICIAN	DA	TEAugus	t 6, 1997			