

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' FSL & 790' FEL; Unit "I"

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

4/9/97

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED

7/26/97

16. DATE T.D. REACHED

8/9/97

17. DATE COMPL. (Ready to prod.)

8/23/97

18. ELEVATIONS OF, RKB, RT, GR, ETC.

KB 3500'; GL 3499'; DF 3491'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2649'

21. PLUG, BACK T.D., MD & TVD

2605'

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

San Andres 1731-2430'

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL/DLL/MSFL/GR; CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1191'	12-1/4"	surf; 350 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2649'	7-7/8"	surf; 250 sxs lite C & 275 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2115'	(OET)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1731' USAN ANDRES (1-40" EHD holes)

1861'-1923' Alpha (2-40" EHD holes)

2104'-2116' "A" (6-40 EHD holes)

2166'-2237' "B" (5-40 EHD holes)

2258'-2270' "C" (4-40 EHD holes)

2306'-2430' "D" (13-40 EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1731-2430'	2500 gals of 15% NeFe acid
1731-2430'	180,000 gals linear gel water +6000# 100 mesh
	Sand + 267,000# 20/40 Brady Sand + 20,000
	16/30 Brady Sand.

33.* PRODUCTION

DATE FIRST PRODUCTION 8/31/97		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/9/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 44	GAS-MCF. 20	WATER-BBL. 333	GAS-OIL RATIO 454/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 44	GAS-MCF. 20	WATER-BBL. 333	OIL GRAVITY-API (CORR.) 38°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Crystal Thornton

TITLE ENGINEERING TECHNICIAN

DATE August 6, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Premier Sand San Andres	1488' 1532'	1532' 2649'	sandstone dolomite	Bowers Queen Grayburg Premier San Andres	832 840 1289 1488 1532	+2668 +2660 +2211 +2012 +1968
DEPTH			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
NA						