

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other
instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF RESVR ☐Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3641

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2180' FSL & 2290' FEL; Unit "J"

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

4/9/97

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUNDED

8/14/97

16. DATE T.D. REACHED

8/21/97

17. DATE COMPL. (Ready to prod.)

8/30/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB 3554'; GL 3553'; DF 3545'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2649'

21. PLUG, BACK T.D., MD & TVD

2600'

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS DRILLED BY

ROTARY TOOLS

I

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

San Andres 1580-2371'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL/DLL/MSFL/GR; CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1151'	12-1/4"	surf; 350 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2650'	7-7/8"	surf; 225 sxs lite C & 300 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2159'	(OET)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1580'-1699' U SAN ANDRES (3.40" EHD holes)
1898' ALPHA (1.40" EHD holes)
2062'-2092' "A" (8.40" EHD holes)
2138'-2202' "B" (5.40" EHD holes)
2228'-2292' "C" (6.40" EHD holes)
2320'-2371' "D" (7.40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1580'-2371'	2500 gals of 15% NeFe acid,
1580'-2371'	180,000 gals gel water+6000# 100 mesh sand
	+267,000 20/40 Brady Sand + 20,000 16/30 RC Sand.

33.* PRODUCTION

DATE FIRST PRODUCTION 9/6/97		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					shut-in) Producing	
DATE OF TEST 9/12/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 77	GAS-MCF. 30	WATER-BBL. 442	GAS-OIL RATIO 390/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 77	GAS-MCF. 30	WATER-BBL. 442	OIL GRAVITY-API (CORR.) 38		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented (To be connected)

35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Crystal Thornton

TITLE ENGINEERING TECHNICIAN

DATE September 16, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)