any matter within its jurisdiction.

UTED STATES DEPARTML NT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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	المحملا	ED STATES	M.W. UILLY	Little agree
Form 3160-5 (June 1990)	_	T OF THE INTERIOR	O	1/5 P
,		AND MANAGEMEN	6 3 7 1	FORM APPROVED Budget Bureau No. 1004-0135
		AND DEPORTS ON WE	916	Expires March 31, 1993 5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS			NM-065478 B	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals			6. If Indian, Allottee or Tribe Name	
			123456 >89	NA
	SUBMIT	N TRIPLICATE	9	7. If Unit or CA, Agreement Designation
1. Type of Well	Gas 🗍 au	2830	1007	N/A
Name of Operator Name of Operator Name of Operator				8. Well Name and No.
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA) RECEIVED OCD - ARTESIA				Hawk "9P" Federal #19
3. Address and Telephone No.				9. API Well No.
20 NORTH	^{ne} No. Broadway, Suite 1500, OKL	AHOMA CITY, OKLAHOMA 🕏	3102 (405) 235-3611	30-015-29517
			10202125	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 770' FSL & 990' FEL (P) of Section 9-T18S-R27E				Red Lake (Q-GB-SA)
770 132 4 330	TEE (I / OF COOKION D VICE)			11. County or Parish, State
				Eddy County, NM
			DE OF NOTICE BED	ORT OR OTHER DATA
		TO INDICATE NATU	TYPE OF ACTION	ORT, OR OTHER DATA
TYPE OF	SUBMISSION		TYPE OF ACTION	
Notice of Intent		Abandonment		Change of Plans
-		Recompletion		New Construction Non-Routine Fracturing
Subsequent Report	t į	Plugging Back Casing Repair		Water Shut-Off
Final Abandonment Notice Altering		Altering Casing	3	Conversion to Injection
		Other Comp	letion	Dispose Water (Note: Report results of multiple completion on Well
			11. 6.4	Completion or Recompletion Report and Log form.)
13. Describe Proposed or C	Completed Operations (Clearly state all peured and true vertical depths for all marker	tinent details, and give pertinent dates, a s and zones pertinent to this work.)*	ncluding estimated date of starting any p	proposed work. If well is directionally drilled, give subsurface
1984', 2082', 8	dge WL. Ran Bond log 4', 2160', 76', 86', 88', , AND 2519' for a to	, 2218', 44', 58', 68', '	74', 88', 90', 92', 2305	llows: 1163', 74', 99', 1801', 5', 2312', 40', 44', 74', 2401', 32'
	ndres perfs 1663'-2519'			
Frac'd perfs 16 16/30 Brady sa	63-2519' w/ 180,000 ga nd. ISIP 1100#, closed	lls gel water + 6000# 1 at 700#.	00 mesh sand + 86,000	0# 20/40 Brady sand.+ 157,000#
Ran 2 7/8" pro-	duction tbg, SN set at 2	160'. Ran pump and re	ods. Began pump testi	ng.
14. I hereby certify tha	at the foregoing is true and correct			
Signed	tal Shornton	Cro Title Engin	15tal Thornton, deering Technician	Date October 2, 1997
(This space for Federal	l or State office use)	8.		•
Approved by		Title	AND SCOT DAVID	GLASPate
Approved by Conditions of approval, if any:				
		*		i.
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to

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SUNEAU OF LAND MGNT.
ROSWELL OFFICE