

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMITTING OFFICE: Division FORM APPROVED

311 S. 1st St.
Alamogordo, NM 88001

5. LEASE DESIGNATION AND SERIAL NO.

210-2834

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
Hawk "9P" Federal #19

9. API WELL NO.
30-015-29517

10. FIELD AND POOL, OR WILDCAT
Red Lake (QOGB-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
O-9-118S-R27E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8268 (405) 255-3011

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 770' FSL & 990' FEL; Unit "P"

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.		DATE ISSUED 4/9/97		12. COUNTY OR PARISH Eddy County		13. STATE NM					
15. DATE SPUNDED 7/24/97		16. DATE T.D. REACHED 7/29/97		17. DATE COMPL. (Ready to prod.) 8/8/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* K.B. 3511', D.F. 3510', G.L. 3492'		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 2750'		21. PLUG, BACK T.D., MD & TVD 2704'		22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres 1663'-2519'								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN LDT/CNL/DLL/MSFL/GR; CBL								27. WAS WELL CORED No			

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1187'	12-1/4"	surf; 350 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2749'	7-7/8"	surf; 250 sxs lite C & 250 sxs "C"	NA

LINER RECORD					TUBING RECORD				
29.	SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30.	SIZE	DEPTH SET (MD)	PACKER SET (MD)
							2-7/8"	2160'	(OET)

31. PERFORATION RECORD (Interval, size and number)	32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1663'-1801' USA (4.40" EHD holes)	DEPTH INTERVAL (MD)
1984'-2084' ALPHA (3.40" EHD holes)	AMOUNT AND KIND OF MATERIAL USED
2160'-2218" "A" (5.40" EHD holes)	1663'-2519'
2244'-2340" "B" (10.40" EHD holes)	2500 gals of 15% NeFe acid
2344'-2401" "C" (3.40" EHD holes)	1663'-2519'
2432'-2519" "D" (5.40" EHD holes)	180,000 gals gel water + 6000# 100 mesh
	Sand + 86,000# 20/40 Brady sand + 157,000#
	16/30 Brady Sand.

33. PRODUCTION								WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 8/24/97		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)						Producing	
DATE OF TEST 9/22/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 25	GAS-MCF. 10	WATER-BBL. 830	GAS-OIL RATIO 1000/1		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 25	GAS-MCF. 10	WATER-BBL. 830	OIL GRAVITY-API (CORR.) 38°			

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)
Vented (To be connected)

35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

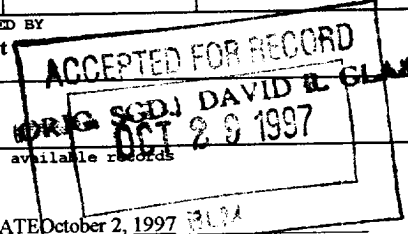
Crystal Thornton

TITLE ENGINEERING TECHNICIAN

DATE October 2, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Premier Sand San Andres	1543'	1592'	sandstone dolomite	Bowers	662'	+2849
	1592'	2750'		Queen	867'	+2644
				Grayburg	1259'	+2252
				Premier	1543'	+1968
				San Andres	1592'	+1919
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		NA				

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BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE

L & M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS
PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

July 31, 1997

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102-8260

RE: Hawk 9P Federal #19
770' FSL & 990' FEL
Sec. 9, T18S, R27E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
177'	1/4°
359'	3/4°
530'	1 1/4°
706'	1 1/4°
885'	1 1/2°
1039'	1 3/4°
1165'	1 1/2°
1609'	2°
2104'	2°
2574'	2°
2738'	2 3/4°
2750'	2 3/4°

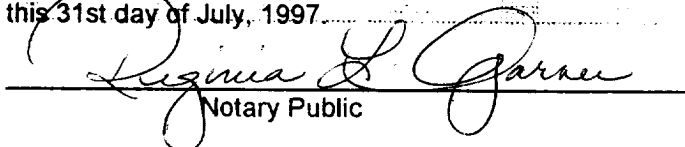
Very truly yours,

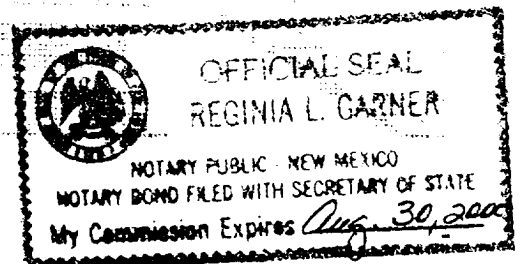


Eddie C. LaRue
Vice President

STATE OF NEW MEXICO
COUNTY OF EDDY

The foregoing was acknowledged before me
this 31st day of July, 1997.


Notary Public



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COMMAND OF LAND BATT.
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