

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. Oil Cons. Division
811 S. 1st Street
Artesia, NM

RECEIVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1997 JUL -3 A 9 14

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 1825' FEL, Sec. 30-17S-31E

5. Lease Designation and Serial No.

LC-029395-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Turner "B" #111

9. API Well No.

30-015-29530

10. Field and Pool, or Exploratory Area

Grayburg Jackson

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, TD'd & set casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 4:00 p.m. on 6/20/97.

Ran 8 5/8" surface casing as follows: 12 jts of 8 5/8", 24#, J-55 set @ 498'.

Cemented csg as follows: **Lead** - 300 sxs 35/65 "C" POZ w/6% gel, 2% CaCl₂ & 1/4 #/sk celloflake, (wt 12.7 ppg, yield 1.87 cft/sk). **Tail** - 200 sxs "C" w/2% CaCl₂, (wt 14.8 ppg, yield 1.34 cft/sk). Circ'd cmt to surface.

Reached TD of 3795'.

Ran 5 1/2" production casing as follows: 90 jts of 5 1/2", 15.5#, J-55, set @ 3794'.

Cemented csg as follows: **Lead** - 1000 sxs 35/65 "C" POZ w/4% gel, 5% salt & 1/4 #/sk celloflake, (wt 13.1 ppg, yield 1.75 cft/sk). **Tail** - 300 sxs Class "H" w/10% A10-B, 5% salt & 1/4 #/sk celloflake, (wt 14.5 ppg, yield 1.57 cft/sk). Circ'd cmt to surface.

Released rig @ 9:00 a.m., 6/26/97.

14. I hereby certify that the foregoing is true and correct

Signed

Karen Byers

Karen Byers

Title Engineering Technician

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

